

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42 BAC-5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Krause

9. WELL NO.

70

10. FIELD AND POOL, OR WILDCAT

Kutz Farmington

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28-T28N-R11W

N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL

☐

WELL

GAS

☒

WELL

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEP-

EN ☐

PLUG

BACK ☐

DIFF.

RESVR. ☐

Other

2. NAME OF OPERATOR

R & G DRILLING COMPANY

3. ADDRESS OF OPERATOR

Farmington,

c/o Walsh Engin. & Prod. P.O. Box 254 N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FSL, 1755' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/7/78

16. DATE T.D. REACHED

9/9/78

17. DATE COMPL. (Ready to prod.)

11/17/78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5804' DF, 5805' KB

19. ELEV. CASINGHEAD

5794' GR

20. TOTAL DEPTH, MD & TVD

1751'

21. PLUG, BACK T.D., MD & TVD

1708'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

856' - 942' Farmington

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CNL, FDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	95'	12-1/4"	100 sacks	None
4-1/2"	10.50	1748'	7-7/8"	410 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1-1/4"	889	None

31. PERFORATION RECORD (Interval, size and number)

856'-862', 866'-874', 890'-900' &
916'-920', 1 Shot Per Foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
856'-920'	24,000 gallons water
	36,000 lbs. sand
	292,400 Scf. Nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Waiting on Pipeline		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/11/78	3	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
15 psig	110 psig	→		3/4"-334 MCF,	CAOF-376MCF	JAN 19 1979	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented SIPT-310 psig, C-325 psig

35. LIST OF ATTACHMENTS

FOR: R & G DRILLING COMPANY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

President, Walsh Engin.
& Prod. Corp.

SIGNED

Ewell N. Walsh, P.E.

TITLE

DATE

1/16/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC