

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COLEMAN OIL & GAS, INC.

3a. Address
PO DRAWER 3337, FARMINGTON, NM 87499

3b. Phone No. (include area code)
(505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1465' FSL & 1184 FEL, SECTION 11, T28N, R13W, UNIT 1

5. Lease Serial No.
NM 0338690

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
FEDERAL #11-3

9. API Well No.
30-045-23291

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL/WEST KUTZ PC

11. County or Parish, State
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL & GAS, INC. PROPOSES TO PLUG AND ABANDON THIS WELL AS FOLLOWS.

1. MOL WITH CEMENTERS, HOLD SAFETY MEETING, BLOW WELL DOWN AND KILL WITH WATER IF NECESSARY.
2. CONNECT CEMENT TRUCK TO 2 7/8" CASING AND FILL CASING WITH 60 SACKS (70 CU. FT.) CLASS B CEMENT. ADD 1/2# PER SACK OF CELLOFLAKE TO FIRST 5 SACKS OF CEMENT. PUMP CEMENT UNTIL CASING STANDS FULL OF CEMENT. VOLUMES BASED ON 18% EXCESS.
3. INSTALL DRY HOLE MARKER.
4. LOCATION WILL NOT BE RECLAIMED. WELL PAD WILL BE USED FOR FEDERAL #11-3R DRILL PAD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Michael T. Hanson	Title Engineer
Signature	Date September 27, 1999

THIS SPACE FOR FEDERAL OR STATE USE

Approved by WAYNE TOWNSEND	Title A. T. L.	Date 10-8-99
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

COLEMAN OIL GAS, INC.
FEDERAL 11-3

HOLE SIZE- 8 3/4"
SURFACE CASING
5 1/2" 14#/FT. CSG. @ 40 FT. KB
CEMENTED WITH 10 SXS

HOLE SIZE- 4 5/8"
PRODUCTION CASING
2 7/8", 6.5#, J-55, @ 1804 FT KB.
CEMENTED WITH 165 SXS

TUBING, RODS AND PUMP REMOVED
SEPTEMBER 1999

2 7/8" TUBING .03250 CU FT/ LIN FT
TOTAL CU FT = 58.63
TOTAL SACKS REQUIRED= 49.69
PLUS 18% 58.63

BASIN FRUITLAND COAL
PERFORATIONS @
1609-1628

WEST KUTZ PC
PERFORATIONS @
1641-1655

FLOAT @ 1804 FT. GL

T.D. @ 1826 FT. GL