SANTATE FILE	ANTA LE REQUEST				ORSERVATION COMMISSION FOR ALLOWABLE APPO		
U.S.G.S. LAND OFFICE IRAC PORTER	OIL GA5 (AUTHORIZA	TION TO TRA	MISPORT OIL AND	NATURAL G	AS	
OPERATOR PROPATION OF F	CE Y				API 30-0	15-233 59	
R & G DRI	LLING CO	MPANY					
Address	Frair	S. Prod Corp	РО	Box 254 Far	mington	N M 87/101	
Reason(s) for filing (1.0.	Other (Pleas		17.11. 07401	 -
Hew Well Recompletion		Ctl Change in Trans;	Dry Go	F= 1			
Change in Ownership	in give same	Casinghead Gas	Conde	isate			· · · · · · · · · · · · · · · · · · ·
and address of previ							
Lease Name	ESCRIPTION OF WELL AND LEASE. ease Name Krause 71 Kutz F		lame, including Fiz Fruitl			ase Lease No. eral or FeeFederal SF-0788	
Location					State, Federal		51-0700
Unit Letter		50 Feet From The_	North	1090	Feet From T	East	
Line of Section	32 Tov	28N wnship	Range	11W , NMP	м, San	Juan	County
II. DESIGNATION OF Name of Authorized Thome	TRANSPORT	or Condense		AS Andress (Give address	to which approv	ed copy of this form is	to be sent)
Nege of Authorized T El Paso Na	ronsporter of Cas tural Ga	singhed Gas or or S	Dry Gas X	Address (Give address P.O. Box 99	to which approve O Farmir	ed copy of this form is ngton, N.M.	87401
If well produces oil o give location of tanks	r liquids,	Unit Sec. T	wp. Ege.	Is gas actually connect NO	ted? When	Unknown	
If this production is V. COMPLETION DA				give commingling ord			
Designate Type		on - (X)	Gas Well XX	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v
Date Spudded 30/7	9	Date Compl. Ready to 3/28/79	Prod.	Total Depth 2060		P.B.T.D. 1732'	
Elevations (DF R & B)	6020 KB RAB. RT. GR. etc., Name of Producing Forms Fruitland		ormation	Top Oil/Gas Pay 1576'		Tubing Depth 1638'	
Perforations 1576'-	1582' &	1630'-1638				Depth Casing Shoe 2060	
				D CEMENTING RECO		SACKS CE	AFNT
12-1/4		E CASING & TUBING SIZE 8-5/8"		144'		125	MENT.
	7-7/8" 4-1/2"			2060'		390	
		1-1/4"		1638			
Y. TEST DATA AND	REQUEST F	OR ALLOWABLE	(Test must be a able for this d	ifter recovery of total vol epth or be for full 24 hou	lume of load oil a	nd must be equal to or	exceed top allou
OIL WELL Date First New Oil R	un To Tanks	Date of Test		Freducing Method (Fig		, etc.)	
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	The same of the sa
Actual Pred. During	Cest	Oil-Bbls.		Water - Bbls.		Gas-MZF	
				<u></u>			
Actual Prod. Teet-M	CF/D	Length of Test		Bals. Condensate/MM	CF	Gravity of Condensate	•
3/4"-828, CAOF-1		3 Hrs.	ut-in]	Casing Pressure (Shu	it-in)	Choke Size	
Back Press	ure	470		470	CONSERVA	3/4" TION COMMISSIC	i Ni
VI. CERTIFICATE O	F COMPLIAN	CE			APR 1	1 1 1979	
Commission have b	een complied v	regulations of the Oil with and that the inf	formation given	APPROVED	Signed by A	. R. Kendrick	17
FOR: R & G	complete to the	best of my knowled	uge and belief.	BY	rvises das		
	Man	mon				ompliance with RUL	E 1104.
Mut	WILL	MIN		If this is a re	quest for allow	able for a newly dril	e or deepene
Ewell N. Wa	ilsh, P.E	Pred Corp		leats taken on the	well in accord	ied by a tabulation lance with MULE II	1.
Walsh Engir		Prod. Corp.	<u></u>	able on new and	recompleted we	it be filled out compl ils.	
4/5				II EUL au only	Sections I II	III, and VI for cha	nges of owner
	(De	ate)		Separate For completed wells.	ma C-104 must	be filed for each ;	ool in multipl