

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1770' FNL \$ 820' FWL (SW NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Well History</u>			

5. LEASE  
SF-078106  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit  
8. FARM OR LEASE NAME  
  
9. WELL NO.  
277  
10. FIELD OR WILDCAT NAME  
Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15-T28N-R12W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above described well was spudded @ 8:30 pm, 8-11-79.  
Drilled 12 1/4" hole to 135'. Ran 3 jts 8 5/8" O.D., 36#, J-55, R-3, ST&C, New casing set @ 134' (K.B.). Cemented w/90 sx of Class "B" cement w/2% CaCl<sub>2</sub> and 1/4# celloflake/sx. Plug down @ 5:15 am, 8-12-79. Good cement returns.  
Nipped up and pressure tested casing & BOPE to 800 PSI. Held O.K.  
Drilled 6 3/4" hole to 1,640' TD & ran logs.  
Ran 4 1/2" O.D. 10.59#, New, R-3, 8Rth csg set @ 1638' (K.B.). Cemented w/75 sx of 65-35 pozmix & cement w/12% gel & 1/4# Flocele/sx followed by 135 sx of Class "B" cement w/1/4# Flocele/sx. Plug down @ 9:50 p.m., 8-16-79. Good returns throught job. Circulated cement cut water indicating cement almost circulated.

Subsurface Safety Valve: Manu. and Type Aug 21 1979 Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Williams TITLE Drilling Supt. DATE 8-21-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_