

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
JUL 1 7 1995FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SF 078904-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
*7. UNIT AGREEMENT NAME
GALLEGOS CANYON UNIT8. FARM OR LEASE NAME, WELL NO.
G.C.U. NO. 2819. API WELL NO.
30-045-2370610. FIELD AND POOL, OR WILDCAT
W.KUTZ PICTURED CLIFF11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA
SEC. 25, T28N, R12W12. COUNTY OR
SAN JUAN13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 95 JUL -3 AM 8:b. TYPE OF COMPLETION:
NEW WELL ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other 070 FARMINGTON, NM

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 977 FARMINGTON, NM (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface

2480' FSL & 2360' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 12-16-79 16. DATE T.D. REACHED 12-20-79 17. DATE COMPL. (Ready to prod.) 01-25-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5877' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1929' 21. PLUG, BACK T.D., MD & TVD 1888' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0'-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1682'-1720'

PICTURED CLIFF

25. WAS DIRECTIONAL SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	131'	12 1/4"	100 SKS "B" W/3% CaCl + 1/4# SK FOLCELE	
4 1/2"	9.5#	1928'	6 3/4"	400 SK 50/50 POZ. W/2% GEL & 1/4# FLOCELE/SK	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1728'	

31. PERFORATION RECORD (Interval, size and number)

1682'-1720' W/ 3 1/8" HSCG 90 DEG.W/
4 JSPF 152 HOLES .39" DIA.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1682'-1720'	250 GAL 15% HCL & 17M GAL 70 QUALITY N/123M 12/20 BRADY SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05-11-95	24	1/4"	→	0	3	105	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
00	7	→	0	3	105	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
J.C. HARRIS

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

JARED LOWERY

TITLE

MANAGER FIELD OPS

DATE

JUL 12 1995

*(See Instructions and Spaces for Additional Data on Reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

