Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF078019
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas 🗑	E.H. Pipkin
well well other	9. WELL NO.
2. NAME OF OPERATOR	7-E
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Boyr 3280 Cooper Liversing 82602	Basin - Dakota
P.O. Box 3280, Casper, Wyoming 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 35-T28N-R11W
AT SURFACE: 1520' FSL & 1520 FEL (NW/SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	15 FLEVATIONS (CLICKY SE VICE
	15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 5899'-KB - 5909'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GE 2022 - KB - 2303
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other) Well History X	그 그 그 그 이 기가 하는 것 같아 나를 보는 것 같아.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	rectionally drilled, give subsurface locations and it to this work.)*
The above referenced well was drilled $w/7-7/8$	B" bit to a T.D. of 6,514' KB &
logs ran -	
Ran 162 jts. 4-1/2", 10.5#, K-55, Range 3, 8r	th, new casing set @ 6,513' KB.
Cemented lst stage w/100 sk Class ''B'' 50-50 F by 335 sk Class ''B'' cement w/10% Salt + 1/4#	OZMIX W/1/4# Flocele per sk, followed
sks 65-35 Pozmix $w/6\%$ Gal + 10% Gilsonite/sk,	followed by 400 sy Class "R" 50-50
Pozmix w/12-1/2# Gilsonite/sk. Final plug down @ 4:30 PM 11-18-79.	
11-19-79 - W.O.C. & W.O.C.T.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Drilling Fore	man_ date11-19-79
(This space for Federal or State off	
APPROVED BY TITLE DATE DATE DATE	

NWOCC

NOV 29 1979 4 JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR