~ 412m3

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-078019 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	E.H. Pipkin 9. WELL NO. 6-E
2. NAME OF OPERATOR Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2250' FNL, 645' FWL (SW/NW)	AREA Sec. 36T28N-R11W
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) GRD 5,845 KB 5,855
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES ABANDON* (other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen Dakota sand perfed 6,278'-90'; 6,294'-96'; w/1 JSPF. Broke down perfs w/1200 gals 15%, N ₂ /bb1 + 30 ball sealers. Fraced perfs w/73 20-40 sand + 400 SCF N ₂ /bb1.	irectionally drilled, give subsurface locations and it to this work.)* 6,300'; 6,310'-16' HCl w/additives + 500 SCF
<u>,</u>	
	AAA AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct SIGNED A LULY D. BARLET TITLE DIST Prod English	27 DMD 1.7.90
(This space for Federal or State off	ACCEPTED FOR ATRACTA
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	JAN 21 '80
TOOP!	FARMINGION DISERECT
*See Instructions on Reverse S	iide