	4			/	
	FILE		FOR ALLOWABLE	Print Cryst Superredes Old Coffy and Co Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE				
	TRANSPORTER GAS /	<u>}</u>		API 30-045-23822	
	OPERATOR /			AFT 30-043-23022	
I.	Operator	<u></u>			
	ENERGY RESERVES GROUP, INC.				
	P.O. BOX 3280	CASPER, WYOMING 82602		•	
	Reason(s) for filing (Check proper bax) New Well X	Change in Transporter of:	Other (Please explain)	•	
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde			
	If change of ownership give name and address of previous owner			. •	
١ ١ .	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including F 291 Kutz Pictured			
	Gallegos Canyon Unit	291 Kutz Fictured	CITITS, West Sides, Federa	of Fee SF-078904	
·	Unit Letter J : 1850 Feet From The South Line and 1830 Feet From The East				
	Line of Section 23 Tow	waship 28 North Ronge 1	12 West , NMPM, San Jua	n - County	
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Cil	o: Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso, Texas 79999		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks. If this production is commingled wit	th that from any other lease or pool,		Waiting on Pipeline	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		X Total Depth	P.B.T.D.	
	Date Spudded 12-13-79	Date Compl. Ready to Prod. 1-22-80	1817 †	1769'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	GRD-5760 KB5770 Perforations	Pictured Cliffs	1,579	1609 Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8 ."	131'KB	100 sx'B' + 3% CaCl ₂ + \%# sk Flocele	
	6-3 /4"	4-1/2"	1809'KB	400sx 50-50 Pozmix+法#/sk	
		2-3/8"	1609'	iFlocele	
γ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top to able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	PRITTIN	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Cap NCE	
	,			GEFEB 22 1980	
	GAS WELL * Tested w/orfice well tester thru te		test separator	OIL CON. COM.	
	Actual Prod. Test-MCF/D	Length of Test 24 Hrs	Bbls. Condensate/MMCF	Chrysty of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (.	Cosing Pressure (Shut-in)	Choke Size	
	*See above note	125 PSI	180 PSI	1/2"	
i.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 2 2 1980 . 19		
above is true and complete to the best of my knowledge and belief.			BY Original Signed by FRANK T. CHAVEZ . SUPERVISOR DISTRICT # 3		
			11166		
	(! 1-t	Sudith Ross		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed	
•	(Signa		well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with NULE 111.		
Distict Clerk (Tule) February 19, 1980			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		