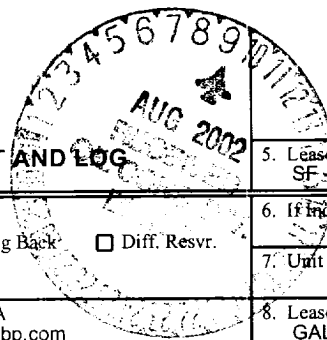


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-078904
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.
3. Address P.O. BOX 3092 HOUSTON, TX 77079		8. Lease Name and Well No. GALLEGOS CANYON UNIT 291
3a. Phone No. (include area code) Ph: 281.366.4081		9. API Well No. 30-045-23822
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1850FSL 1850FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory PINON FRUITLAND SAND
14. Date Spudded 12/13/1979		11. Sec., T., R., M., or Block and Survey or Area Sec 23 T28N R12W Mer NMP
15. Date T.D. Reached 12/16/1979		12. County or Parish SAN JUAN
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/09/2002		13. State NM
17. Elevations (DF, KB, RT, GL)* 5760 GL		
18. Total Depth: MD 1817 TVD	19. Plug Back T.D.: MD 1769 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	20.0		131		100		0	
6.750	4.500	10.0		1809		400		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1324							

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status
A) FRUITLAND SAND	1320	1335	1320 TO 1335		3.130	60	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1320 TO 1335	FRAC W/ 500 GAL 15% HCL; 185.520 QU FT N2; 37190# 16/30 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/24/2002	07/02/2002	24	▶	1.0	1.0	1.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	250	10.0	▶					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #13053 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

ACCEPTED FOR REVISION
JUL 31 2002
BY [Signature]

**GALLEGOS CANYON UNIT 291
RECOMPLETION SUBSEQUENT REPORT
07/25/2002**

Abandon the Fruitland Coal & recomplete to the Pinon Fruitland Sand.

06/27/02 RU SU W/O tribe to shut in water PIVIT.

6/28/02 CP 150#, TP 150# BH 0# NU BOP. Pull tbg & set CIBP @ 1515'; set cmt plug. Pmp 10 sk cl G cmt plug 1515' - 1390'. Density 15.80 ppg; Yield 1.150 qu ft. RD SI for Week end.

7/1/02 RU & tag btm.@ 1413'. NU new wellhead; tst to 1500 psi. NU BOP; TIH w/bit & scraper to 1430'. TOH & press tst Csg & WH to 2500 psi. Good. RU & run GR & CCL log. Perf Fruitland Sand w/3.125 gun and 4 JSPF 1320' to 1335' press at surface. RU e-line.

7/2/02 RU & nitrogen frac w/185,520 qu ft N2 & 37,190# snd. Flw tst well on ¾" ck. Rec 90 BLW / 226 BLWTR / SICP 1000# / FCP 10#

7/3/02 TIH & tag fill @ 1320' Clean out. SDF holiday.

7/5/02 RU & TIH. Tag fill @ 1320' C/O to 1438'. Pull above perms SDFN.

7/8/02 RU & TIH & tag fill @ 1430'. TOH. TIH @ land tbg @ 1324'. RDSU.

7/29/02 Well is currently waiting on equipment. No production recorded.