

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Infill
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 950' FNL x 1070' FWL, Section 14,  
AT TOP PROD. INTERVAL: Same T28N, R12W  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud &amp; Set Casing

## SUBSEQUENT REPORT OF:

<input type="checkbox"/>	RECEIVED
<input type="checkbox"/>	MAR 14 1980
<input type="checkbox"/>	U. S. GEOLOGICAL SURVEY
<input type="checkbox"/>	FARMINGTON, N. M.

5. LEASE  
SF-078905
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Gallegos Canyon Unit
9. WELL NO.  
207E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, NW/4, Section 14, T28N, R12W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.  
30-045-23897
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5702' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 1-23-80 and drilled to 298'. Set 8-5/8", 24.0# surface casing at 298' on 1-24-80 and cemented with 315 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out 20 sx Good cement to surface.

Drilled a 7-7/8" hole to TD of 6376'. Set 4-1/2", 11.6# production casing at 6376' on 2-4-80 and cemented the first stage with 340 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Cemented the second stage with 785 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Set DV tool at 4435'.

Swabbed the well and released the rig on 2-5-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DLA TITLE Dist. Adm. Supvr DATE 3-12-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAACCG

ACCEPTED FOR RECORD

MAR 14 1980

\*See Instructions on Reverse Side

BY

M. L. Kuchera