UNITED STATES

18. I hereby certify that the foregoing is true and correct

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

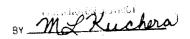
SIGNED

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-078905 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas X other Infill 2. NAME OF OPERATOR	Gallegos Canyon Unit 9. WELL NO. 207E 7
Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	10. FIELD OR WILDCAT NAME Basin Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 950' FNL x 1070' FWL, Section 14, AT TOP PROD. INTERVAL: Same T28N, R12W AT TOTAL DEPTH: Same	AREA NW/4, NW/4, Section 14, T28N, R12W 12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-23897 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud & Set Casing	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*
Spudded a 12-1/4" hole on 1-23-80 and drilled to casing at 298' on 1-24-80 and cemented with 315 ing 2% CaCl ₂ . Circulated out 20 sx Good cement Drilled a 7-7/8" hole to TD of 6376'. Set 4-1/2 on 2-4-80 and cemented the first stage with 340 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, an in with 100 sx class "B" Neat cement. Cemented the second stage with 785 sx class "B" 6% gel, 2# Medium tuf plug per sx, and .8% fluid 100 sx class "B" Neat cement. Set DV tool at 4435'. Swabbed the well and released the rig on 2-5-80.	298'. Set 8-5/8", 24.0# surface sx class "B" Neat cement containto surface. ", 11.6# production casing at 6376 sx class "B"Neat cement containing d .8% fluid loss additives. Tailed Neat cement containing 65:35 Poz,
Subsurface Safety Valve: Manu. and Type	See (a)

TITLE Dist. Adm. Supvr. DATE

*See Instructions on Reverse Side

(This space for Federal or State office use)



> TEAR 14 1980