

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL x 1540' FWL, Section 20,
AT TOP PROD. INTERVAL: Same T28N, R12W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & Set Casing		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 2-23-80 and drilled to 330'. Set 8-5/8", 24.0# casing at 326' with 315 sx class "B", 2% CaCl₂ cement. Circulated out 15 sx cement. Drilled 7-7/8" hole to total depth of 6171'. Set 4-1/2", 11.6# casing at 6171' and cemented in two stages as follows:
Stage 1: 350 sx class "B" cement, 50:50 Poz, 6% gel, 2# Medium tuf plug 1 sx, 0.8% fluid loss additive. Tailed in with 100 sx class "B" 2% CaCl₂ cement.
Stage 2: 770 sx class "B" cement, 65:35 Poz, 6% gel, 2# Medium tug plug, 0.8% fluid loss additive. Tailed in with 100 sx class "B", 2% CaCl₂ cement.
The DV tool was set at 4287'.
The rig was released on 3-6-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 3-12-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE

SF-079244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

227E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/4, NW/4, Section 20, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. API NO.

30-045-23899

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5578' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAR 18 1980
OIL CON. CORP.

MAR 17 1980

FARMINGTON DISTRICT

BY M.L. Kuchera