

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Infill

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820' FSL x 1080' FEL, Section 21,
AT TOP PROD. INTERVAL: Same T28N, R12W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
229E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, SE/4, Section 21, T28N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-23900

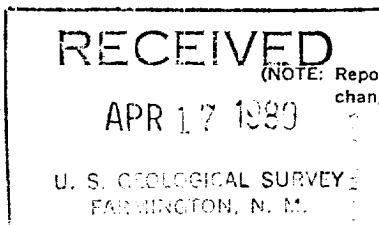
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5610' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & Set Casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 3-6-80 and drilled to 300'. Set 8-5/8", 24.0# surface casing at 297' on 3-7-80 and cemented with 315 sx class "B" Neat cement containing 2% CaCl₂. The cement top behind the 8-5/8" casing was to the surface.

Drilled a 7-7/8" hole to a TD of 6169'. Set 4-1/2", 11.60# production casing at 6169' on 3-16-80 and cemented in two stages:

- 1) Used 340 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Used 750 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

The cement top behind the 4-1/2" casing was to the surface.

The DV tool was set at 4261'.

Released the rig on 3-17-80.

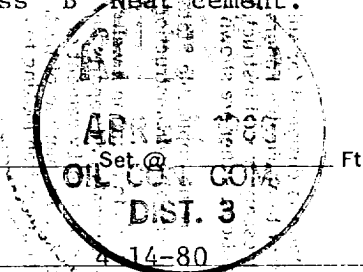
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 4-14-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED FOR RECORD

APR 17 1980

AMOCO

[Signature]