

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 295

9. API Well No.

30-045-23995

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1045' FSL AND 1075' FWL
SW/SW SEC.10, T28N, R12W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ***COMPLETION HISTORY**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE DAILY HISTORY OF THE COMPLETION OPERATIONS FOR THE SUBJECT WELL IS ATTACHED.

RECEIVED
JUL 17 1995
OIL CON. DIV.
DIST. 3

RECEIVED
JUL 17 1995
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed **FRED LOWERY** *FRED LOWERY*

Title **MANAGER FIELD OPS.**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date **JUL 12 1995**

06-26-95
ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

ROCKY MOUNTAIN REGION
DAILY OPERATIONS

SAN JUAN COUNTY

Gallegos Canyon Unit #295

01/20/95: RU J.C. WELL SERVICE. NU BOP AND TOH W/2-3/8" TBG. PU 3-7/8" BIT AND 4-1/2" CSG. SCRAPER. TIH W/TBG. TO 1440'. TOH W/TBG. AND TOOLS. RU PETRO WIRELINE. CORRELATED TO WELEX NEUTRON/DENSITY LOG DATED 1-10-80. RAN AND SET AN OWEN 4-1/2" CIBP W/5000# PRESS. DIFFERENTIAL RATING @1410'. LOADED CSG. W/LEASE WATER AND PRESSURE TESTED CSG. O.K. TO 2500#. PERF'D FRUITLAND COAL FROM 1378' TO 1385' AND 1390' TO 1402' W/ 3-1/8" HSCG @4 JSPF. TIH W/TBG. AND SN TO 1350'. SI-SDON. DC: \$5,200 TAC: \$5,200.

01/21/95: R.U. SWAB & SWABBED WELL DRY. TOH W/TBG. S.D. S.I. WELL DC: \$3,850 TAC: \$9,050.

01/22/95: WELL S.I. FOR SUNDAY. DC: \$0 TAC: \$9,050.

01/23/95: WESTERN CO. R.U. SICP - 0. FRACTURE STIMULATE THE FRUITLAND COAL DOWN 4 1/2" CSG. @ 19 BPM PUMPING 250 GALS. 15% HCL SPEARHEAD @ 666 BBLs. OF 25# CROSS-LINK GEL W/ 65000# OF 20/40 BRADY SAND MAX. PRESSURE 1830 PSI. AVG. 1600 PSI. MAX. SAND CONC. 6 PPG. AVG. RATE 19 BPM. ISIP 900 PSI. LOAD TO RECOVER 672 BBLs. S.I. WELL FOR 6 1/2 HRS. FOR GEL BREAK. 6 1/2 HRS. SICP - 580 PSI. STARTED FLOWING CSG. TO FRAC TANK @ 5:30 P.M. THRU. 1/4" CHOKE INSERT. FCP @ 40 PSI. BLTR 673 BBL. DC: \$19,700 TAC: \$28,750.

01/24/95: CSG. FLOWED BACK 38 BW BEFORE DIEING. TIH W/2 3/8" TBG. & S.N. TAGGED SAND @ 1376'. CIRC'D CLEAN TO 1410' W / 2% KCL WTR. LANDED TBG. W/ EOT @ 1388' & S.N. @ 1372' N.D. BOP & N.U. WELL HEAD. R.U. SWAB. SWABBED BACK 73 BW NO GAS BLOW FROM TBG. & SLIGHT GAS BLOW FROM CSG. @ THE END OF THE DAY. SI - SDON. BFR - 111 BBL TBLR - 130 BLTR - 562 BBL. DC: \$2,100 TAC: \$30,850.

01/25/95: SITP & CP-0 IFL @ 600'. SWABBED BACK A TOTAL OF 24 BW NO GAS FROM TBG. END OF DAY SICP-14#. SI-SDON. PREPARE TO RUN RODS. BFR - 24 BBL TBLR - 154 BLTR - 538 BBL. DC: \$1,550 TAC: \$32,400.

01/26/95: SITP-0 & CP-6# IFL @ 450' SWABBED TBG. W/2 RUNS & RCVRD. 3 BW BLEW DOWN CSG. & TAGGED SAND IN CSG. @ 1401' W/ TBG. EST. REV. CIRC. W/ 18 BBLs. 2% KCL WTR. CIRC'D CSG. CLEAN TO 1410' RE-LANDED TBG. W/ EOT @ 1404 & S.N. @ 1388'. P.U. NEW 2" X 1 1/2" X 8' RWAC PUMP & 54 RECONDITIONED 3/4" GRADE "K" RODS SEATED PUMP & SPACED OUT RODS. GOOD PUMP ACTION. S.I. WELL & RLSD. RIG. SIT PMPG. UNIT & STARTED PMPG. TO TEST TANK @ 5:00 P.M. BFR - 3 BBL TBLR - 157 BLTR - 535 BBL. DC: \$11,250 TAC: \$43,650.

01/27/95: SITP-0 & CP-6#. DID NOT PUMP OVERNIGHT. LOWERED RODS AND TAGGED PUMP SLIGHTLY. STARTED PUMPING. RAISED RODS AND PUMP. CONTINUED PUMPING. BFR - 0 BBL TBLR - 157 BLTR - 535 BBL. DC: \$150 TAC: \$43,800.

01/28/95: SICP-6# PUMPING UNIT DOWN 0 BBLs FLUID RECOVERED RE-STARTED UNIT. BFR - 0 BBL TBLR - 157 BLTR - 535 BBL. DC: \$0 TAC: \$43,800.

01/29/95: 24 HRS. PRODUCTION 60 BW. CP-0 W/ 3/8" CK. 0 MCFTD. BFR - 60 BBL TBLR - 217 BLTR - 475 BBL. DC: \$0 TAC: \$43,800.

01/30/95: 24 HRS. PRODUCTION 35 BW. CP-0 W/ 3/8" CK. 0 MCFD. BFR - 35 BBL TBLR - 252 BLTR - 440 BBL. DC: \$0 TAC: \$43,800.

01/31/95: 24 HRS. PRODUCTION. 30 BW. CP-0 W/ 3/8" CK. 0 MCFD. SHOT FLUID LEVEL WITH SONOLOG. FLUID LEVEL @ SEATING NIPPLE. BFR - 30 BBL TBLR - 282 BLTR - 410 BBL. DC: \$0 TAC: \$43,800.

02/01/95: 24 HRS. PRODUCTION. 30 BW. CP-0# W/ 3/8" CK. 0 MCFD. BFR - 30 BBL TBLR - 312 BLTR - 380 BBL. DC: \$0 TAC: \$43,800.

02/02/95: 24 HRS. PRODUCTION. 27 BW. CP-0# W/ 3/8" CK. 0 MCFD. BFR - 27 BBL TBLR - 309 BLTR - 353 BBL. DC: \$0 TAC: \$43,800.

02/03/95: PUMPING UNIT SHUT DOWN DUE TO PUMP STICKING. MIRU J.C. WELL SERVICE. TOH W/RODS AND PUMP. EST. REV. CIRC. W/20 BBLs. PRODUCED WATER. CLEANED OUT SAND FROM 1402' TO 1410'. RE-LANDED TBG. PU REBUILT PUMP AND TIH W/RODS. SEATED PUMP & LOADED TBG. W/WTR. PRESSURE TESTED TBG. AND ROD PUMP O.K. TO 400#. RELEASED RIG AND STARTED PUMPING TO TEST TANK @3:00 pm. BFR - 0 BBL TBLR - 309 BLTR - 391 BBL. DC: \$1,350 TAC: \$43,800.

02/04/95: 20 HRS. PRODUCTION 43 BW CP-0# NOT ENOUGH GAS TO MEASURE. BFR - 43 BBL TBLR - 379 BLTR - 348 BBL. DC: \$0 TAC: \$45,150.

02/05/95: 24 HRS. PRODUCTION 37 BW CP-0# NOT ENOUGH GAS TO MEASURE. BFR - 37 BBL TBLR - 416 BLTR - 311 BBL. DC: \$0 TAC: \$45,150.

02/06/95: 24 HRS. PRODUCTION 23 BW CP-0# W/ 3/8" CK. NOT ENOUGH GAS TO MEASURE. CHANGED CK. INSERT TO 1/4". BFR - 23 BBL TBLR - 439 BLTR - 288 BBL. DC: \$0 TAC: \$45,150.

02/07/95: 24 HRS. PRODUCTION 20 BW CP-3# W/ 1/4" CK. 22 MCFD. BFR - 20 BBL TBLR - 459 BLTR - 268 BBL. DC: \$0 TAC: \$45,150.

02/08/95: 24 HRS. PRODUCTION 30 BW CP-5# W/ 1/4" CK. 25 MCFD. BFR - 30 BBL TBLR - 489 BLTR - 238 BBL. DC: \$0 TAC: \$45,150.

02/09/95: 24 HRS. PRODUCTION 12 BW CP-6# W/ 1/4" CK. 26 MCFD. BFR - 12 BBL TBLR - 501 BLTR - 226 BBL. DC: \$0 TAC: \$45,150.

02/10/95: 24 HRS. PRODUCTION, RECOVERED 18 BW, CP 6# W/ 1/4" CK. 26MCFD. BFR - 18 BBL TBLR - 519 BLTR - 208 BBL. DC: \$0 TAC: \$45,150.

02/11/95: 24 HRS. PRODUCTION, RECOVERED 18 BW, CP 6# W/ 1/4" CK. 26MCFD. BFR - 18 BBL TBLR - 537 BLTR - 190 BBL. DC: \$300 TAC: \$45,450.

02/12/95: 24 HRS. PRODUCTION, RECOVERED 12 BW, CP 7# W/ 1/4" CK. 27MCFD. BFR - 12 BBL TBLR - 549 BLTR - 178 BBL. DC: \$0 TAC: \$45,450.

02/13/95: 24 HRS. PRODUCTION. 7 BW. CP- 7# W/ 1/4" CK. 27 MCFD. BFR - 7 BBL TBLR - 556 BLTR - 171 BBL.

02/14/95: 24 HRS. PRODUCTION, RECOVERED 7 BW, CP 7# W/ 1/4" CK. 27MCFD. BFR - 7 BBL TBLR - 563 BLTR - 164 BBL.

02/15/95: 24 HRS. PRODUCTION. 10 BW. CP- 9# W/ 1/4" CK. 30 MCFD. BFR - 10 BBL TBLR - 573 BLTR - 154 BBL.

02/16/95: 24 HRS. PRODUCTION. 7 BW. CP- 9# W/ 1/4" CK. 30 MCFD. BFR - 7 BBL TBLR - 580 BLTR - 147 BBL.

02/17/95: 24 HRS. PRODUCTION. 10 BW. CP- 9# W/ 1/4" CK. 30 MCFD. BFR - 10 BBL TBLR - 590 BLTR - 137 BBL.

02/18/95: 24 HRS. PRODUCTION. 13 BW. CP- 9# W/ 1/4" CK. 30 MCFD. BFR - 13 BBL TBLR - 603 BLTR - 124 BBL.

02/19/95: 24 HRS. PRODUCTION. 8 BW. CP- 9# W/ 1/4" CK. 30 MCFD. BFR - 8 BBL TBLR - 611 BLTR - 116 BBL.

02/20/95: 24 HRS. PRODUCTION. 3 BW. CP- 9# W/ 1/4" CK. 30 MCFD. BFR - 3 BBL TBLR - 614 BLTR - 113 BBL.

02/21/95: 24 HRS. PUMPING, RECOVERED 08 BBL WATER WITH A CSG. PRESSURE OF 09 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 20 MCF/D. BFR - 8 BBL TBLR - 622 BLTR - 105 BBL.

02/22/95: 24 HRS. PUMPING, RECOVERED 07 BBL WATER WITH A CSG. PRESSURE OF 09 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 20 MCF/D. BFR - 7 BBL TBLR - 629 BLTR - 98 BBL.

02/23/95: 24 HRS. PUMPING, RECOVERED 20 BBL WATER WITH A CSG. PRESSURE OF 10 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 20 MCF/D. BFR - 20 BBL TBLR - 649 BLTR - 78 BBL.

02/24/95: 24 HRS. PUMPING, RECOVERED 7 BBL WATER WITH A CSG. PRESSURE OF 12 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 20 MCF/D. BFR - 7 BBL TBLR - 656 BLTR - 71 BBL.

02/25/95: 24 HRS. PUMPING, RECOVERED 12 BBL WATER WITH A CSG. PRESSURE OF 14 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 20 MCF/D. BFR - 12 BBL TBLR - 668 BLTR - 59 BBL.

02/26/95: 24 HRS. PUMPING, RECOVERED 12 BBL WATER WITH A CSG. PRESSURE OF 14 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 20 MCF/D. BFR - 12 BBL TBLR - 680 BLTR - 47 BBL.

02/27/95: 24 HRS. PUMPING, RECOVERED 0 BBL WATER WITH A CSG. PRESSURE OF 14 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 20 MCF/D. BFR - 0 BBL TBLR - 680 BLTR - 47 BBL.

02/28/95: 24 HRS. PUMPING, RECOVERED 5 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 24 MCF/D. BFR - 5 BBL TBLR - 685 BLTR - 42 BBL.

03/01/95: 24 HRS. PUMPING, RECOVERED 5 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 24 MCF/D. BFR - 5 BBL TBLR - 690 BLTR - 37 BBL.

03/02/95: 24 HRS. PUMPING, RECOVERED 7 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 24 MCF/D. BFR - 7 BBL TBLR - 697 BLTR - 30 BBL.

03/03/95: 24 HRS. PUMPING, RECOVERED 7 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 24 MCF/D. BFR - 7 BBL TBLR - 704 BLTR - 23 BBL.

03/04/95: 24 HRS. PUMPING, RECOVERED 8 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 24 MCF/D. BFR - 8 BBL TBLR - 712 BLTR - 15 BBL.

03/05/95: 24 HRS. PUMPING, RECOVERED 7 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 24 MCF/D. BFR - 7 BBL TBLR - 719 BLTR - 8 BBL.

03/06/95: 24 HRS. PUMPING, RECOVERED 5 BBL WATER WITH A CSG. PRESSURE OF 16 PSI THROUGH A 1/4" CHOKE. EST. GAS RATE 24 MCF/D. BFR - 5 BBL TBLR - 724 BLTR - 3 BBL.

03/07/95: PUMPING UNIT DOWN FOR 24 HRS. DOWN ON REPAIRS. S.I.

03/08/95: PUMPING UNIT DOWN FOR 24 HRS. DOWN ON REPAIRS. S.I.

03/09/95: PUMPING UNIT DOWN ON REPAIRS. S.I.

03/10/95: PUMPING UNIT DOWN FOR REPAIRS. S.I.

03/11/95: PUMPING UNIT DOWN FOR REPAIRS. S.I.

03/12/95: PUMPING UNIT DOWN FOR REPAIRS. S.I.

03/13/95: PUMPING UNIT DOWN FOR REPAIRS. SICIP 146#.

03/14/95: PUMPING UNIT DOWN FOR REPAIRS. SICIP 146#.

03/15/95: PUMPING UNIT DOWN FOR REPAIRS. SICIP 146#.

03/16/95: PUMPING UNIT DOWN FOR REPAIRS. SICIP 146#.

03/17/95: PUMPING UNIT DOWN FOR REPAIRS. SICIP 146#.

03/18/95: PUMPING UNIT DOWN FOR REPAIRS. SICIP 146#.

03/19/95: PUMPING UNIT DOWN FOR REPAIRS. SICIP 146#.

03/20/95: WESTERN CO. R.U. PUMPED DOWN CSG. W/1500 GALS. 2% KCL WTR. PLUS CLAY STA. PLUS GEL BREAKERS, 1500 GALS. METHANOL & 900 SCF N2 PER BARREL OF FLUID. DIS-PLACED W/ 20,000 SCF-N2. AVERAGED 3 BPM @ 1000 PSI. MAX PRESSURE @ 1100 PSI. I.S.I.P. @ 900 PSI. PUMPED A TOTAL OF 71 BF & 74,000 SCF N2. LEFT WELL S.I. FOR 24 HRS. DC: \$3,100 TAC: \$48,650. BFR - 0 BBL TBLR - 724 BLTR - 74 BBL.

03/21/95: 24 HRS. S.I. CP-200 PSI. STARTED WELL PUMPING TO TEST TANK AT 11:00 A.M. 6:00 P.M. CSG. PRESSURE OF 19 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 27 MCF/D. DC: \$200 TAC: \$48,850. BFR - 0 BBL TBLR - 724 BLTR - 74 BBL.

03/22/95: 20 HRS. PUMPING RECOVERED 27 BBLS. WATER. WITH A CSG. PRESSURE OF 9 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 11 MCF/D. DC: \$0 TAC: \$48,850. BFR - 27 BBL TBLR - 751 BLTR - 47 BBL.

03/23/95: 24 HRS. PUMPING RECOVERED 30 BBLS. WATER. WITH A CSG. PRESSURE OF 9 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 11 MCF/D. BFR - 30 BBL TBLR - 781 BLTR - 17 BBL

03/24/95: 24 HRS. PUMPING RECOVERED 12 BBLS. WATER. WITH A CSG. PRESSURE OF 12 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 18 MCF/D. BFR - 12 BBL TBLR - 793 BLTR - 5 BBL

03/25/95: 24 HRS. PUMPING RECOVERED 12 BBLS. WATER. WITH A CSG. PRESSURE OF 12 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 18 MCF/D. BFR - 12 BBL TBLR - 805 BLTR - +7 BBL.

03/26/95: 24 HRS. PUMPING RECOVERED 9 BBLS. WATER. WITH A CSG. PRESSURE OF 13 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 19 MCF/D. BFR - 9 BBL TBLR - 814 BLTR - +16 BBL

03/27/95: 24 HRS. PUMPING RECOVERED 5 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 5 BBL TBLR - 819 BLTR - +21 BBL

03/28/95: 24 HRS. PUMPING RECOVERED 8 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 8 BBL TBLR - 827 BLTR - +29 BBL

03/29/95: 24 HRS. PUMPING RECOVERED 5 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 5 BBL TBLR - 832 BLTR - +34 BBL

03/30/95: 24 HRS. PUMPING RECOVERED 3 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 3 BBL TBLR - 835 BLTR - +37 BBL

03/31/95: 24 HRS. PUMPING RECOVERED 5 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 5 BBL TBLR - 840 BLTR - +42 BBL

04/01/95: 24 HRS. PUMPING RECOVERED 7 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 7 BBL TBLR - 847 BLTR - +49 BBL

04/02/95: 24 HRS. PUMPING RECOVERED 7 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 7 BBL TBLR - 854 BLTR - +56 BBL

04/03/95: 24 HRS. PUMPING RECOVERED 7 BBLS. WATER. WITH A CSG. PRESSURE OF 17 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 25 MCF/D. BFR - 7 BBL TBLR - 861 BLTR - +63 BBL

04/04/95: 24 HRS. PUMPING RECOVERED 3 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 3 BBL TBLR - 864 BLTR - +66 BBL

04/05/95: 24 HRS. PUMPING RECOVERED 0 BBLS. WATER. WITH A CSG. PRESSURE OF 19 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 28 MCF/D. BFR - 0 BBL TBLR - 864 BLTR - +66 BBL

04/06/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 19 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 28 MCF/D. BFR - 1 BBL TBLR - 865 BLTR - +67 BBL

04/07/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 866 BLTR - +68 BBL

04/08/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 867 BLTR - +69 BBL

04/09/95: 24 HRS. PUMPING RECOVERED 2 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 2 BBL TBLR - 869 BLTR - +71 BBL

04/10/95: 24 HRS. PUMPING RECOVERED 2 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 2 BBL TBLR - 871 BLTR - +73 BBL

04/11/95: 24 HRS. PUMPING RECOVERED 2 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 2 BBL TBLR - 873 BLTR - +75 BBL

04/12/95: 24 HRS. PUMPING RECOVERED 2 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 2 BBL TBLR - 875 BLTR - +77 BBL

04/13/95: 24 HRS. PUMPING RECOVERED 2 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 2 BBL TBLR - 877 BLTR - +79 BBL

04/14/95: 24 HRS. PUMPING RECOVERED 2 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 2 BBL TBLR - 879 BLTR - +81 BBL

04/15/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 880 BLTR - +82 BBL

04/16/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 881 BLTR - +83 BBL

04/17/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 882 BLTR - +84 BBL

04/18/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 883 BLTR - +85 BBL

04/19/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 884 BLTR - +86 BBL

04/20/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 885 BLTR - +87 BBL

04/21/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 886 BLTR - +88 BBL

04/22/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 887 BLTR - +89 BBL

04/23/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 888 BLTR - +90 BBL

04/24/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 889 BLTR - +91 BBL

04/25/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 20 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 29 MCF/D. BFR - 1 BBL TBLR - 890 BLTR - +92 BBL

04/26/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 22 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 32 MCF/D. BFR - 1 BBL TBLR - 891 BLTR - +93 BBL

04/27/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 22 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 32 MCF/D. BFR - 1 BBL TBLR - 892 BLTR - +94 BBL

04/28/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 22 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 32 MCF/D. BFR - 1 BBL TBLR - 893 BLTR - +95 BBL

04/29/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 22 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 32 MCF/D. BFR - 1 BBL TBLR - 894 BLTR - +96 BBL

04/30/95: 24 HRS. PUMPING RECOVERED 1 BBLS. WATER. WITH A CSG. PRESSURE OF 22 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 32 MCF/D. BFR - 1 BBL TBLR - 895 BLTR - +97 BBL

05/01/95: 24 HRS. PUMPING RECOVERED 1 BBLs. WATER. WITH A CSG. PRESSURE OF 22 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 32 MCF/D. BFR - 1 BBL TBLR - 896 BLTR - +98 BBL

05/02/95: 24 HRS. PUMPING RECOVERED 1 BBLs. WATER. WITH A CSG. PRESSURE OF 22 PSI. THROUGH A 1/4" POS. CHOKE. EST GAS RATE OF 32 MCF/D. BFR - 1 BBL TBLR - 897 BLTR - +99 BBL
TAC: \$48,850.

FINAL REPORT.