

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.

SF-078109

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 295

9. API Well No.

30-045-23995

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

C70 F. 1004-0135, 12

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1045' FSL 1075' FWL Sec 10 T28N R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

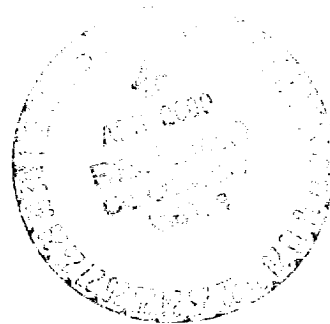
☐ Conversion to Injection

BLM Letter 9/10/1999

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct.

Signed

Melissa Velasco

Title **Permitting Staff Assistant**

Date

03/20/00

(This space for Federal or State office use)

Approved by

Charles Bascham

Title

Date

APR - 5 2000

Conditions of approval, if any:

SJOET Well Work Procedure

Well: GCU 295
Version: #1
Date: March 15, 2000
Budget: DRA
Repair Type: PXA
SAP Project #: X7-000FZ

Objectives:

1. To PXA the entire well.

Pertinent Information:

| | | | |
|-------------|-----------------------------------|----------|------------------|
| Location: | M10 T28N-R12W, 1045 FSL, 1075 FWL | Horizon: | FC |
| County: | San Juan | API #: | 3004523995 |
| State: | New Mexico | Engr: | Allen Kutch |
| Lease: | SF-078109 | Phone: | W (281) 366-7955 |
| Well Flac: | 886591 | | |
| Lease Flac: | 190364 | | |

Economic Information:

APC WI: 51.8% (PC)
46.8% (FC)
Estimated Cost: \$7,500

Formation Tops: (Estimated formation tops)

| | | | |
|------------------|------|----------------|--|
| San Jose: | | Menefee: | |
| Nacimiento: | | Point Lookout: | |
| Ojo Alamo: | | Mancos Shale: | |
| Kirtland Shale: | 250 | Gallup: | |
| Fruitland: | 1114 | Graneros: | |
| Pictured Cliffs: | 1410 | Dakota: | |
| Lewis Shale: | 1612 | Morrison: | |
| Chacra: | | | |
| Cliff House: | | | |

Bradenhead Test Information:

| Test Date: | Tubing: | Casing: | BH: | |
|------------|---------|---------|-----|-----|
| Time | BH | CSG | INT | CSG |
| 5 min | | | | |
| 10 min | | | | |
| 15 min | | | | |

Comments:

GCU 295

Original Completion: 3/80 Recompletion: 5/95

TD = 1,687' PBD = 1,410'

Objective: PXA entire wellbore (including Pictured Cliffs and Fruitland Coal)

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TIH with 2 3/8" tubing and tag CIBP set at 1,410'. Spot cement plug from 1,410' to 1,064' (27 sacks). TOH to 300', spot cement plug from 300' to surface (24 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

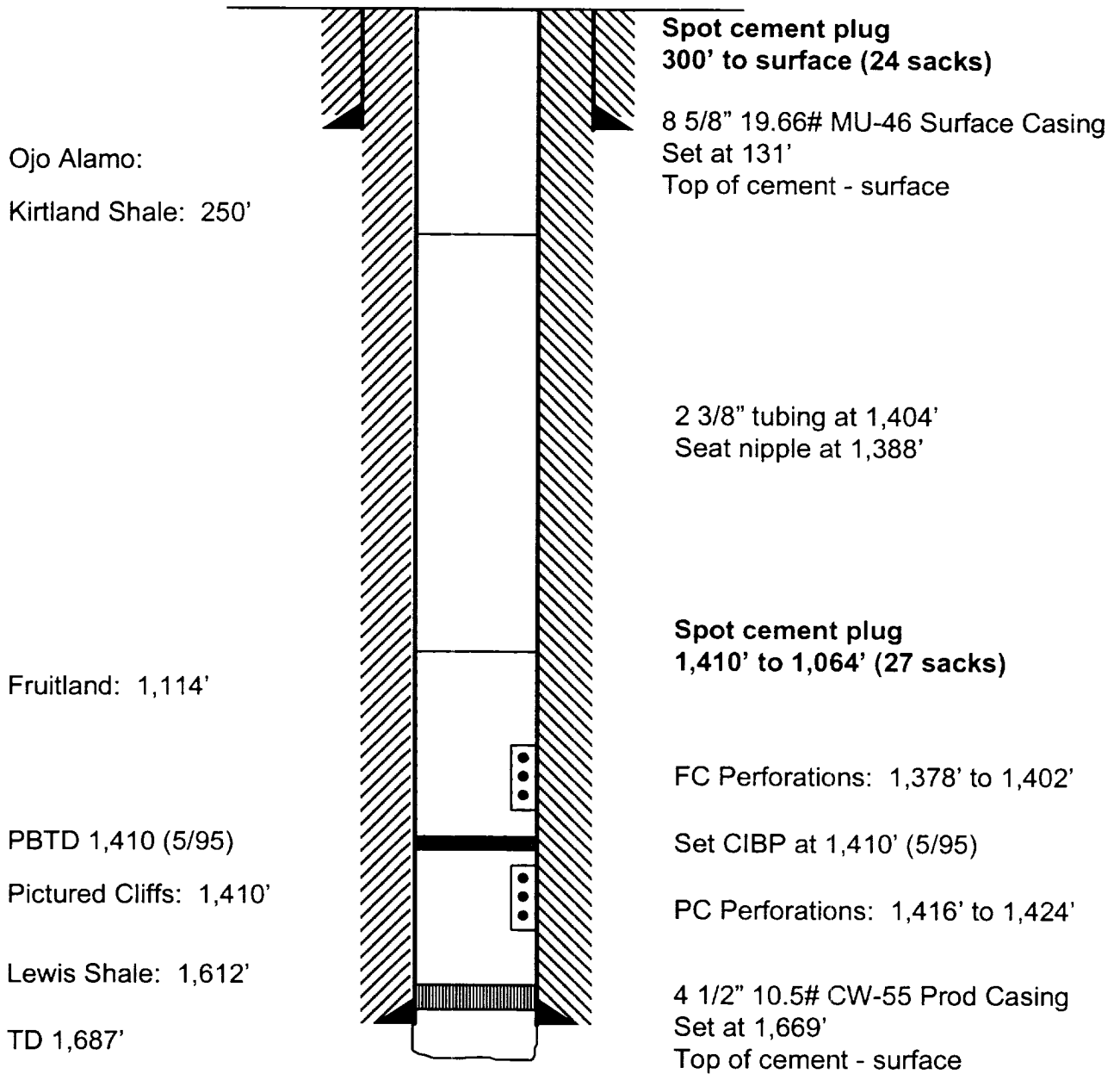
GCU 295 (FC)

M10 T28N-R12W, 1045 FSL, 1075 FWL

API 3004523995

SF-078109

Proposed PXA Wellbore Schematic



Not to scale

3/15/00
jkr