Form 3160-5 (August 1999)

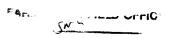
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

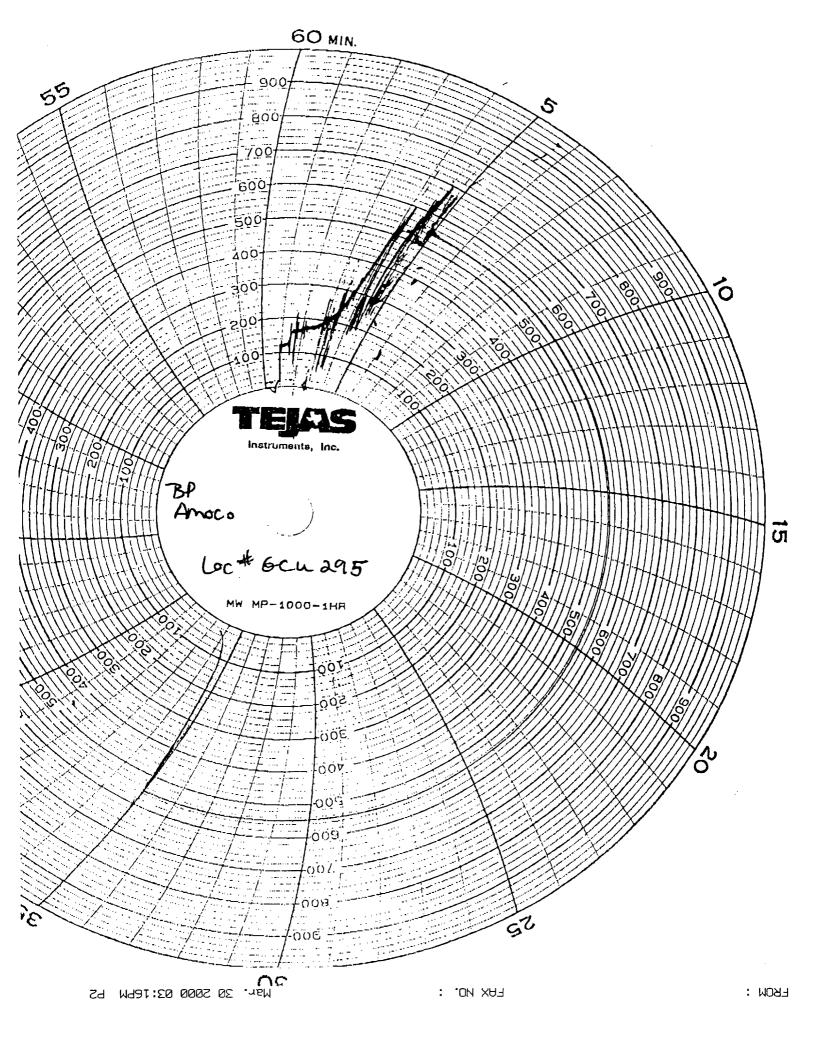
## FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

R	JREAU OF LAND MANA	GEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				SF - 078109			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Oil Well					8. Well Name and No. GALLEGOS CANYON UNIT 295		
Name of Operator     BP AMERICA PRODUCTION	AVA @bp.com		9. API Well No. 30-045-23995				
			(include area code	<u>,,,</u>	10. Field and Pool, or Exploratory		
P.O. BOX 3092 HOUSTON, TX 77253	Ph: 281.366.4081 Fx: 281.366.0700			BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State		and State				
Sec 10 T28N R12W SESW 1045FSL 1075FWL					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	Casing		eture Treat		■ Well Integrity	
Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■	☐ Casing Repair ☐ New		Construction	☐ Recom	plete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon 🛛 🖸		▼ Tempo	rarily Abandon		
☐ Convert to Inj		n Plug Back Water		Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new :nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 5/10/01 Amoco Production requested an extension of time to further evaluate this well bore to determine if a well servicing operation could be performed such that the well may be returned to production status. If attempt to restore well to production was unsuccessful then we would proceed to plug and abandon.  This subsequent report is to show well has been T&A'd.  4/22/02 MiRUSU, Take readings, csg 80 psj; bg 45 psi, 0 psi on BH. Blow well DN, NDWH, NUBOP. TOH. Wipipe. round trip pipe wicsg. scraper. TlH wicibp. set @1300'. Roll hole wilease water. TOH. loaded hole, RU/FMC, Press tst csg. to 550 psi for 30 min. Held ok. (see chart attached) RD/FMC, TiH will jt sn, 36 jts. Land tbg. SWFN. SD.  4/23/02 NDBOP, NUWH. RDSU & equipment, move off location.							
14. I hereby certify that the foregoing is	Electronic Submission For BP AMERICA P	#11111 verified RODUCTION C	by the BLM We OMPANY, sent	ell Information to the Farmir	n System ngton		
Name (Printed/Typed) CHERRY HLAVA (hornghava			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission) Date 04/29/2002							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE L	ISE		
Approved By			Title		Date	Date	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p	crson knowingly ar	nd willfully to	CCP any dcD FOR	RECORUNITED	

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*







TEST REPORT #

QUADCO, INC. PO BOX 5340 FARMINGTON, NM 87499

PHONE 505-327-0486

FAX 505-327-0480

CUSTOMER: FMC.

ADDRESS : Esb Hilton

CUSTOMER PHONE: BP AMO CO
CUSTOMER TO GCW 297

CONTACT: Fernando GILL

SYSTEM: Barton Chart Recorder

CAPACITY: 0-1000

SERIAL NUMBER: FMC -040199

LOAD APPLIED PSI	SHOULD READ	GAUGE READING PSI
250	250	250
500	500	500
750	750	750
1000	1000	1000

ROOM TEMPERATURE: 70°

DATE TESTED: 4/4/02:

TESTED BY: MA

INSIDE CHECK:

TEST EQUIPMENT: /2"Martin Decker TEST EQUIPMENT S/N: PL-200-2

CHECKED BY: San Juan Measurement

THIS INSTRUMENT HAS BEEN CALIBRATED WITH A PRESSURE STANDARD WHOSE ACCURACY IS TRACEABLE TO THE N.I.S.T. TEST NUMBERS.

MODEL:

S/N:

TEST NUMBERS: MIST. (P-8365) (P-8109) (P-8085)

RECOMMENDED RECALIBRATION:

CALIBRATION REPORT APPROVED BY: Calib

Mit Test 550 For 30 Non END TEST 4:05 (Held) NIN For BP AMOCE BRABLE TENNANCE GILL