## DISTRIBUTION IANTA FE FILE J.S.G.S. LAND OFFICE IRANSPORTER GAS

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Superzedez Old C-106 and C-110
Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

LAND OFFICE	ABITIONIZATION TO TRAI	STORT OIL AND NATURAL G	45
I RANSPORTER OIL			
OPERATOR GAS			
PROBATION OFFICE			
BHP Petroleum (Ame	ericas), Inc.		
P.O. Box 3280, Cas	sper, WY 82602		
leason(s) for filing (Check proper box)		Other (Please explain)	
Vew Weil	Change in Transporter of:		
Recompletion	OII Dry Gas		
Change in Ownership X	Casinghead Gas Condens	ate	
change of ownership give name EI and address of previous owner	nergy Reserves Group, Inc	., P.O. Box 3280, Caspe	c, WY 82602
ESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo.	rmation   Kind of Lease	Lease No.
Gallegos Canyon Unit	296 West Kutz-Pict	ured Cliffs State, Federal	or Fee Federal SF-078106
Unit Letter M : 80	O Feet From The South Line	and 950 Feet From T	he West
.15	mship 28N Range	12W , NMPM, San	Juan County
THE AMERICAN OF THE AMERICAN	CER OF OUT AND NATURAL CAS	•	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent;
Name or Authorized Transporter of Cas	inghead Gas or Dry Gas 🛝	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	Co.	P.O. Box 990, Farming	
If well produces oil or liquids,	Unit Sec. Twp. P.gs.	is gas actually connected? Whe	n.
give location of lanks.	th that from any other lease or pool,	Yes	
COMPLETION DATA			
Designate Type of Completion	on — (X)   Gas well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spuaded	Date Compl. Ready to Ptod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<del></del>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
Off. WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas li	6
Date First New Cil Run To Tanks	Date of feet	Producing Method (Flow, pump, gas is	11, 610.)
Length of Test	Tubing Pressure	Casing Pressure	DECEIVED
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	MCF
		<u> </u>	SEP2 71385
GAS WELL			OIL COST DAY
Actual Prod. Test-MCF/D	Length of Test	Bbis. Candensate/MMCF	Gravity of Condehedre DIV.
Testing Method (pitci, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
A Labora of the Cit Concerns on		APPROVED SEP 2 7 1985 . 19	
hereby certify that the rules and regulations of the Oil Conservation. Commission have been complied with and that the information given		8015(1)	
bove is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT	
		TITLE SUPERVISOR DISTRICT . O	
Delo Bolden		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Clerk		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
9-19- P5-		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
[Design		Separate Forms C-104 must be filed for each pool in multiply completed wells.	