UNITED STATES

DEPARTMENT OF THE INTERIOR	5. LEASE ## 2 ## 1
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
1. oil gas well other	8. FARM OR LEASE NAME 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
2. NAME OF OPERATOR Energy Reserves Group, Inc.	9. WELL NO. #298, #298, #250 C. 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602	West Kutz Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE & San Juan New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	SURVEY N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled give subsurface leastings and
The Gallegos Canyon Unit wells #267, #278, #298 and #312-P.C. have been returned to production after over a 90 day shut-in period due to lack of demand. These wells had been shut-in from 3-15-83 to 6-20-83.	
	DEGENE Market June 1983
	STATE CONTROL VI
Subsurface Safety Valve: Manu. and Type	Set @ - 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
18. I hereby certify that the foregoing is true and correct SIGNED faul Bertogtor TITLE Prod. Engr -	RMD_ DATE
(This space for Federal or State off	GOSEPTEN FOR RECORD
CONDITIONS OF APPROVAL, IF ANY: NMOCC	DATE TRANSPORTED TO THE TRANSPOR

*See Instructions on Reverse Side