TABULATION OF DEVIATION TESTS

ENERGY RESERVES GROUP, INC.

Gallegos Canyon Unit - P.C. #299

DEPTH	DEVIATION
130'	1/4 ⁰
630 '	1/2 ⁰
1,144'	3/4 ⁰

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken in ENERGY RESERVES GROUP, INCORPORATED'S Gallegos
Canyon Unit - Pictured Cliffs #299 - NW NW Sec. 31-T28N-R12W -
San Juan County, New Mexico
Signed May B. Barrer District Production Engineer

THE STATE OF WYOMING)

OUNTY OF NATRONA

OUNTY OF NATRONA

BEFORE ME, the undersigned authority on this day personally appeared Dean

B. Barnes known to me to be District Production Engineer for

Energy Reserves Group, Inc. and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this ______ day of ______ . 1989.

JUDITH L. ROSS - Notary Public

County of State of
Natrona Wyoming

My Commission Expires Mar. 14, 1983

Notary Public APR 14 1960 ON CON. 3

My Commission Expires March 14, 1983

BELLING AND DEEPER AND COMPONENCE WALLERS Com Capac REQUEST FOR ALLOWABLE Superseder Uld Colles and C FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS 30-045-23999 OPERATOR PRORATION OFFICE Operato ENERGY RESERVES GROUP, INC. P.O. BOX 3280 CASPER, WYOMING 82602 Reason(s) for Isling (Check proper box) Other (Please explain) Change in Transporter of: Recompletion OH _X Dty Gas Change in Ownership Castnahead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Legae No. Gallegos Canyon Unit 299 Kutz Pictured Cliffs, West State, Federal or Fee Federal I-149-INI 8478 900 Unit Letter_ Feet From The Nonth Line and 980 Feet From The West Line of Section 31 Township 28 12 West NMPM, Range San Juan County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate [X] Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent) Box 1492 El Paso, Texas 79999 cctually connected? , when El Paso Natural Company Box P.ge. Unit If well produces oil or liquids, give location of tanks. NO Waiting on Pipeline If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oll Well Gas Well Weskover Deepen New Well Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-14-80 4-2-80 587 1,654' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth GRD 5,749' KB 5,759' Pictured Cliffs 3931 1,383' Perforations Depth Casing Shoe 1,381'-91' w/1 JSPF (11 holes) TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-4 " 8-5/8" 100 skx "B"+3%CaCl +岩#/s 1291 Flocele 6-3/4" 41/211 1,622'KB 400 sks 50-50 Pozmix 2-3/8" 1,393' iGel + ½#sx Flocele V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oll-Bbls. Water - Bbls. APR 14 1980 OIL CON. COM. * Tested w/orfice well tester thru test separator GAS WELL DIST. 3 Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test ndensate Gravity of 147 24 Hrs. Testing Method (pitot, back pr.) Tubing Pressure (Cosing Pressure (Shut-in) Choke Size See above note 132 PSI 160 PSI 3/4" I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION <u>APR 14 1980</u> APPROVED I hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. (Signature) District Clerk

(Tule)

(Date)

1980

April 10,

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filled for each pool in multiply