		1	
DISTRIBUTIO	O N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
RANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Phrm C-104 Superzedes Old C-104 and C-110 Ellocitivo 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EAND OFFICE	_i			
TRANSPORTER GAS	4			
OPERATOR	-			
PRORATION OFFICE	1			
BHP Petroleum (Am	mericas), Inc.			
P.O. Box 3280, Ca	sper, WY 82602			
Reason(s) for liling (Check proper box	,	Other (Please explain)		
New Well	Change in Transporter of:	r		
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde	F= 1		
Change of ownership give name End address of previous owner	nergy Reserves Group, In	c., P.O. Box 3280, Casp	per, WY 82602	
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F			
Gallegos Canyon Unit	299 West Kutz-Pict	1 31 200	Legse No.	
Location				
2.1	00 Feet From The North Lin			
Line of Section 31 To	wnship 28N Range	12W NMPM, Sar	I Juan County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil	of Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	singh=ad Gas or Dry Gas 🛣	Address (Give address to which appr	oved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 990. Farmin	•	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gs.	is gas actually connected?	hen	
	the that from any other takes as a serial	Yes		
COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Ditt. Res'v.	
Date Spuaded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CU/Gas Pay	Tubing Depth	
Perforations	<u> </u>			
Letiolations	•		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOOIL WELL	JR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ras	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure DE		
2-1-4-1		W - O	- LAEIU	
Actual Prod. During Test	Ott-Bbis.	Water Bbie. SEP2	Gas-MCF ZIOOF	
	<u> </u>		1,000	
GAS WELL		OIL CO	V. DIV	
Actual Prod. Tool-MCF/D	Length of Test	Bbis. Candensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Sixe	
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERV	ATION COMMISSION	
		APPROVEDSEP 27 1965		
Commission have been complied w	egulations of the Oil Conservation ith and that the information given	formation given		
bove is true and complete to the	oest of my knowledge and belief.	SUPERVISOR DISTRICT # 2		
		TITLE SUPERVISOR DISTRICT # 3		
This form is to be filed in compliance w		•		
(Signature)  If this is a request for allowable for a newly drille  well, this form must be accompanied by a tabulation of		ented by a tabulation of the deviction		
District Clerk  All sections of this form must be fulled out compl				
(Tul	9-19- F- able on new and recompleted wells.			
Fill out only Sections I. II. III.  (Date) well name or number, or transporter, or		II, III, and VI for changes of owner, eter, or other such change of condition.		
•		1	at be filed for each pool in multiply	
	(	a completed wetter		