

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR  
P. O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1660' FNL & 1520' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) N.O. setting production casing

5. LEASE  
SF 078673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Schlosser WN Federal

9. WELL NO.  
8E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-28N-11W

12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico

14. API NO.  
30-045-24119

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5734' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 6382' and logged. Ran 156 jts (6373.03') 4-1/2", 10.5#, J-55, 8rd, EUE, ST&C with FC @ 6337' and DV @ 2032'. Used 14 scratchers and 7 centralizers. Set casing @ 6381'. Cemented 1st stage using 500 gals mud flush followed by 530 sxs HOWCO lite and 10# gilsonite/sx and 3/4% CFR-2 followed by 260 sxs 50/50 poz mix with 2% Gel. PD @ 10:30 am 4-22-80. Opened DV and circulated 2-1/2 hours with full returns. Cemented through DV using 500 gals mud flush followed with 620 sxs HOWCO lite with 2% CaCl and 3/4% CFR-2. Displaced with 33 BW with full returns. Circulated about 33 sxs cement to surface. PD @ 1:48 pm 4-22-80. Released Rig @ 6:00 pm 4-22-80. Waiting on completion.

Subsurface Safety Valve: Manu. and Type: \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 4-30-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 5 1980

\*See Instructions on Reverse Side

BY ED Beck

