U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	Al GAC
			AL 6A3
TRANSPORTER GAS			•
DPERATOR			
PRORATION OFFICE	}	API # 30-045-24119	•
·	Gas Company, Division of	Atlantic Richfield Com	pany
P. O. Box 55	40, Denver, Colorado 8021	7	
Reason(s) for liling (Check proper	boxj	Other (Please explain)	,
New Well	Change in Transporter of:		
Change in Ownership	Oil Dry G	os X	•
If change of ownership give name and address of previous owner		ename	
DESCRIPTION OF WELL AN	D LEASE		· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Name, Including 1	ļ ·	Lecse No.
Schlosser WN Federal	8E Basin D	akota Sime, F	• Federal SF07867
•	1660 Feet From The North Li	ne and <u>1520</u> Feet 7	rom TheWest
07	Township 28N Aange		San Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Permian Corporation	OII OI Condensate X	Address (Give address to which a	approved copy of this form is to be sens)
Name of Authorized Transporter of (Cosinghead Gas ar Dry Gas X	P.O. Box 1702, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. P.oc. F 27 28N 11W	Is an octually connected?	When LINE CONNECTED
f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order numbers	:
Designate Type of Comple		New Well Workever Deepe	n Pluc Bock 'Some Res't. Diff. Res'
Date Spudded 4-11-80	Date Compl. Ready to Prod. 6-3-80	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	6382 Top O11/Gas Pay	6338 Tubing Depth
5734 GL: 5744 DF; 5745 K	B Dakota	6193'	6381'
Performions Dakota 6279'-6317' &	Graneros 6193'-6229'	•	Depth Casing Shoe
		D CEMENTING RECORD	
12-1/4" ·	CASING & TUBING SIZE	DEPTH SET 679'	SACKS CEMENT
7-7/8"	- 1 8-5/8" 4-1/2"	6381'	500 sx 1410 sx (2 stage)
	1 2-3/8"	6065	1410 SX (2 Stage)
TEST DATA AND REQUEST :		firet recovery of social volume of locates; pik or be for full 24 hours)	doil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Dete of Test	Producing Method (Flow, pump, s	os lift, esc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	C11-B514.	Wicier - Bbls.	Ges - MC - MC - Break
	•		-00
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Comenscie/MMCF	dentifueproprietory
Testing Method (pitot, back pr.)	Twing Pressure (Ehrt-in)	Carlos Daniel (Charles)	-100
, esting wethor (phot, over phy	The state of the s	Coxing Pressure (Shut-in)	Chat of the
ERTIFICATE OF COMPLIA	NCE	§	RVATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED NUV ZU 138U	
ommission have been complied	with and that the information given	Original Signed by CHARLES GHOLSON	
hove is true and complete to the best of my knowledge and belief.		DEPUTY OIL & GAS INSPECTOR, DIST. #3	
			do nomeliare suit and
KL Fler is		} [in compliance with RULE 1104. Allowable for a newly drilled or despend
K.L. Flinn (Signature)			expanied by a tabulation of the deviation
Operations Information Assistant		13	coordance with Rule 111.
(Title)		able on new and recomplete	d wells.

Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

November 13, 1980

(Deie)