

DISTRICT II
P.O. Denver DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco, Inc.		Well API No. 3004524119
Address 10 Desta Drive, Suite 100W Midland, TX 79705		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Effective Date <u>October 1, 1993</u>
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator ARCO Oil and Gas Company, 1816 E. Mojave, Farmington, New Mexico 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schlosser WN Fed	Well No. 8E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. SF078673
Location Unit Letter <u>F</u> : <u>1660</u> Feet From The <u>North</u> Line and <u>1520</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>28N</u> Range <u>11W</u> <u>NMTM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289 Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ EL Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990 Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>27</u> Twp. <u>28N</u> Rgn. <u>11W</u>	Is gas actually connected? <u>Yes</u> When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for oil wells for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>OCT 7 1993</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly
Bill R. Keathly
Special Agent
Bill R. Keathly Sr. Regulatory Spec.
Printed Name 9-30-93 Title 715-686-5424
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 7 1993

By *Bill R. Keathly*

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.