DEPUTY OIL & GAS INSPECTOR

DEC 3 0 1997

Meter Number: 93580

n Name:SCHLOSSER WN FEDERAL #8E |

Location:TN-28 RG-11

SC-27 UL-F

2 - Federal

NMOCD Zone:OUTSIDE

Hazard Ranking Score:00

DECENVED N APR 1 4 1897

ON GREE



RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 93580 Location: Schlosser WN Fell No. 8£ Operator #: Dalb Operator Name: Conoco P/L District: Angel Peak Coordinates: Letter: F Section 27 Township: 28 Range: 11 Or Latitude Longitude Pit Type: Dehydrator \(\sqrt{Location Drip: Line Drip: Other: Site Assessment Date: \(\frac{9/14/94}{94} \) Area: \(\DL \) Run: \(\frac{63}{3} \)						
SITE ASSESSMENT	NMOCD Zone: (From NMOCD State (2)						
RKS	Remarks: Redline Book-Outside , Wherable Zone Topo-Outside						
REMARKS	CAPITS. VVIII C103e 1						
R	PUS+1-IN						

ORIGINAL PIT LOCATION	ORIGINAL PIT LOCATION Original Pit: a) Degrees from North <u>る30°</u> Footage from Wellhead <u>104</u> b) Length: <u>るる</u> Width: <u>」るる</u> Depth: <u></u> 6
	New Man
REMARKS	Remarks: Pictures @ 091b hr
	Completed By:
	Signature Date

FIEL PIT REMEDIATION/CLOSULE FORM

GENERAL	Meter: 93580 Location: Schlosser WN Fed. #8E Coordinates: Letter: F Section 27 Township: 28 Range: 11 Or Latitude Longitude Date Started: 10/5/94 Run: 01 63
FIELD OBSERVATIONS	Sample Number(s): LD 317 Sample Depth: Feet Final PID Reading PID Reading Depth Feet Yes No Groundwater Encountered
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: Dug test Hole to 12', Took pip Sample, Closed pit. Signature of Specialist:



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

						
	Field ID					
SAMPLE NUMBER:	KD 317	KD 317		946333		
MTR CODE SITE NAME:				N/A		
SAMPLE DATE TIME (Hrs):	10/5/94	1355				
SAMPLED BY:	N/A					
DATE OF TPH EXT. ANAL.:	10-6-9	4				
DATE OF BTEX EXT. ANAL.:	NIA	NIA				
TYPE DESCRIPTION:			Brown Sand & Clay			
REMARKS: _		RESULTS				
PARAMETER	RESULT	UNITS	QUALIFIERS DF Q M(g)		FIERS V(ml)	
TDII (419.1)	29.3	MG/KG	Dr I		2,14 28	
TPH (418.1)				-		
HEADSPACE PID	13	PPM				
PERCENT SOLIDS	84.1	%				
		TPH is by EPA Metho	d 418.1			
arrative:						
F = Dilution Factor Used						
				ſ		
Section 1997	_		Date:	10-13	-94	

************************* Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil

Perkin-Elmer Model 1600 FT-IR Analysis Report ********************

94/10/06 14:54

Sample identification 746333

Initial mass of sample, g 2.140

Volume of sample after extraction. ml CS. OCC

Petroleum hydrocarbons, ppm

29.278 Met absorbance of hydrocarbons (2930 cm-1) 0.014

