

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

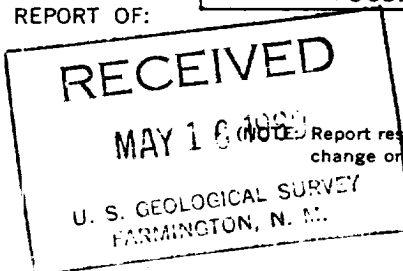
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company  
3. ADDRESS OF OPERATOR  
P. O. Box 5540, Denver, Colorado 80217  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 985' FSL & 1530' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Approx the same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 078673  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
---  
8. FARM OR LEASE NAME  
Schlosser WN Federal  
9. WELL NO.  
3E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-28N-11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
30-045-24120  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5651' GL

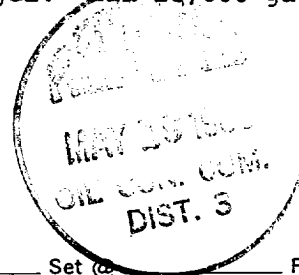
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) N.O. acidize, perf & frac



NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
MI & RU Completion Unit. Perf'd Dakota @ 6156', 55, 54, 53, 52, 51, 50, 49, 48, 47, 46, 45, 44, 43, 42, 41, 40, 39, 38, 37, 36, 35, 34, 33, 32, 31, 30, 29, 28, 27, 26, 25, 24, 23, 22, 21, 20, 19, 18, 17, 16, 15, 14, 13, 12'-45 holes-.32" diameter hole. Acidize Dakota perfs w/1000 gals 15% HCL containing 15#/1000 gal XR-2, 1 gal/1000 gal claymaster, 1 gal/1000 gal LT-22 & using 92 ball sealers. Frac'd w/67,000 gals 2% KCL wtr w/1#/1000 gals aqua-flow, 1/2 gal/1000 gals Adocie, 2% diesel & Polaris gel. Had 18,000 gals pad, 4,000 gals flush & used 234,000# 20/40 mesh sand.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 5-13-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMCCG

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAY 16 1980  
FARMINGTON DISTRICT  
BY [Signature]