	DISTRIBUTION SANTA FE FILE	ł company do na do n	CONSERVATION COMM FOR ALLOWABLE AND	ISSION	N Form C-104 Supersedes Old C-10 Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND : API # 30-04			
I.	Operator					
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company Address P. O. Box 5540, Denver, Colorado 80217					
	Reason(s) for filing (Check proper box)		Other (Please	e explain)		
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Go Casir.ghead Gas Conde				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	Sanation .	Kind of Lease		Lecse No.
	Schlosser WN Federal	3E Basin Dakota		State, Federal or Fe	• Federal	SF078673
	Unit Letter 0; 98	85 Feet From The South Lin	ne and1530	Feet From The	East	
	Line of Section 27 Tow	mship 28N Range 1	.1W , NMPM	saı	n Juan	County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address			
	Permian Oil Corporation P. O. Box 1702, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas K or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas P. O. Box 990, Farmington, New Mexico 87401					
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When LINE CONNECTED					
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'ty, Diff, Res'ty					
	Designate Type of Completio	n - (X)	X .			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	3-28-80 Elevations (DF, RKB, RT, GR, etc.)	5-3-80 Name of Producing Formation	6230 Top Oil/Gas Pay	Tubi	6185' ng Depth	
	5651'GL; 5661'DF; 5662'KB	· · · · · · · · · · · · · · · · · · ·	6112'		6111'	
	Perferations			Dept	h Casing Shoe	
	Dakota 6112' - 6156' (OA) TUBING, CASING, AND CEMENTING RECORD					
		T	DEPTH S	1	SACKS CEM	ENT
	12-1/4"	CASING & TUBING SIZE 8-5/8"	603		380 sxs	
	7-7/8"	4-1/2"	6229		1190 sxs	(2 stage)
		2-3/8"	6111	-		
			1		et be equal to or e	read top olim
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	w, pump, gas lift, etc.		11
	Length of Test	Tubing Pressure	Cosing Pressure	Ch		980
	Actual Prod. During Test	O11 - Bbls.	Water-Bbls.	Gap	MAY 141	oM.
					DIST.	3 /
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	1	etty of Condensate	
	569	3 hrs	51		.20 API @ 6	00F
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	:-1n) Chol	3/4"	
	Orifice plate	689#	- 	CONSERVATION		 J
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED			
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given		ed by FRANK T. CHA	/EZ	

TITLE ____SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

III.

XL Heren

K. L. Flinn

May 12, 1980

(Signature)

(Date)

Operations Information Assistant (Title)