Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.					BLE AND L AND NA			TION					
Operator Conoco Inc.								Well API No. 30-045-24120					
Address 10 Desta Drive S	9705												
Reason(s) for Filing (Check proper box)	 					her (Please	explain)						
New Weil		Change in		_									
Recompletion	Oil Casinghead	Gea 🗆	Dry Ga Conden		EF	FECTIV	ON B	EMBE	R 1, 1993	3			
If change of operator give name and address of previous operator				<u> </u>	·· ···								
•	ANDIEA	CE CE											
II. DESCRIPTION OF WELL Lease Name		Well No.	Pool N	ame, Includ	ing Formation			Kind	of Lease	ī	ease No.		
SCHLOSSER WN FEDERAL		3E		IN DAK	_			I -	Federal or Fee	1	078673		
Unit Letter	98	5	Feet Fr	om The	SOUTH Lie	ne and	1530) Fe	et From The	EAST	Line		
Section 27 Township	28	N	Range	1	1 W , N	МРМ,	SAN	JUAN			County		
III. DESIGNATION OF TRAN				D NATU									
Name of Authorized Transporter of Oil or Condensate CALL OF CONDENSATION OF CO					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 338, BLOOMFIELD, NM 87413								
Name of Authorized Transporter of Casing	of Authorized Transporter of Casinghead Gas or Dry Gas 🔯				Address (Give address to which approved				copy of this form is to be sent)				
EL PASO NATURAL GAS C	co			Rge.	P.O. BOX 4990, FARMIN								
If well produces oil or liquids, Unit Sec. Twp. jive location of tanks. 0 27 28N					Is gas actually connected? When				· ?				
If this production is commingled with that !	rom any other			11W comming		-		<u> </u>					
IV. COMPLETION DATA					1	1							
Designate Type of Completion -	· (X)	Oil Well	0	ias Well	New Well	Workove	r D	oepez	Plug Back Si	ame Res'v	Diff Res'v		
Date Spudded	Date Compi. Ready to Prod.				Total Depth				P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations									Depth Casing Shoe				
	77	IRING (CASIN	IG AND	CEMENT	NG PEO	OSD		<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
					 								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				· · · · · · · · · · · · · · · · · · ·			- 11 L I		J 1.6751_	din az t			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	e volume o	ioaa o	d and must					cepus or on for				
									134				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Pbis.				Gu-MGF quarrent (St. St. St. St. St. St. St. St. St. St.				
GAS WELL										10 7 10 7 G B	U		
Actual Prod. Test - MCF/D	Leagth of Test				Bbis. Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
		(_,			_							
VI. OPERATOR CERTIFICA	ATE OF C	COMPI	JAN	CE)II 00	MOE		TION D		. R. f		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION								
is true and complete to the best of my in	owiedge and	belief.	2010		Date	Approv	vod	OC	T 2 6 199	3			
Biel &	2	les			Date	Applo		`		/			
Signature BILL R. KEATHLY SR. REGULATORY SPEC.					By_	SUPERVISOR DISTRICT #3							
Printed Name 10-25-93	od Name 25-93 915-686-5424							⊊I7 VI₹		KICT #	3 		
Date			none No	·									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.