Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 078863 영경류를 보 위통력
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 3 9 4 5 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 5 8 3 5.
1 oil goo	Krause WN Federal
1. oil gas kox other	9. WELL NO. \$154 \$ 548
2. NAME OF OPERATOR ARCO Oil and Gas Company	5 <u>E</u>
Division of Atlantic Richfield Company	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAMES 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
P. O. Box 5540, Denver, Colorado 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA है है है है है है है है
below.)	28-28N-11W } \(\frac{1}{2} \) \(\frac{1} \) \(\frac{1}{2} \) \(\frac{1}{2} \) \(\frac{1}{2} \) \(
AT SURFACE: 1785' FNL & 880' FWL AT TOP PROD. INTERVAL: Approx the same	12. COUNTY OR PARISH 13. STATE & &
AT TOTAL DEPTH: Approx the same	San Juan = New Mexico
	14. API NO. 30-7035-241 21 6 11 11 11 11 11 11 11 11 11 11 11 11
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA	30 D45 24121 CC 4
REPORT, OR OTHER DATA	15. ELEVATIONS ŠSHOW DF, SKDB, SAND WD) 5802 ಕ್ರಮಾ ಸಿ ವಿಜಿಕರ
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	mogn b state of the call be c uplied by to former to for
FRACTURE TREAT	o top and copid copid copid and S
SHOOT OR ACIDIZE	<u> </u>
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.) ေ ချင္တိုင္ ခို
MULTIPLE COMPLETE	the contract of the contract o
CHANGE ZONES	bud bid bid bid bid bid bid bid bid bid bi
ABANDON*	Disturd In set to the first to
(other) N.O. spud and set surface casing	estojijatrident oitstrago llew stipatos to bo dinum sidi bin oth beniedoli in other bindi in other to beniedoli other to beniedoli other to beniedoli other to beniedoli
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
	The second secon
	had of the desired of
Spud 11:15 pm 2-29-80. Drilled to 706' and re	
K-55, ST&C casing with shoe insert float and	
Circulate 1-1/2 hrs. Pump 10 bbls wtr, cemen	
2% CaCl and 250 sxs Class "B" with 2% CaCl. : Full returns during job. Circl 100 sxs cemen	Disp. top pluggwith 45 ppis. wtr.
7:35 pm 3-1-80. Pressure tested blind rams a	
30 mins, held OK.	id pipe rams costo
50 mins, neid ok.	
Drilling ahead @ 2350' 3-2-80.	
biliting anda (bbb) b b bo.	
Subsurface Safety Valve: Manu. and Type	EOM.
18. I hereby certify that the foregoing is true and correct	A SECTION OF SECTION
21/2/11/11	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SIGNED WWW. A Walthow In THE Operations Ma	nagerbate = 3-13-80
(This space for Federal or State offi	ice use)
APPROVED BY TITLE TOTALL TITLE	DATE
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I M S M S C C C	1.
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*See Instructions on Payarea S	Side

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