

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1785' FNL & 880' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) N.O. perf, acidize and frac		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Farmington Well Service Rig #6, 3-18-80.

Perf'd Dakota 6408', 09, 10, 11, 12, 13, 14, 16, 17, 18, 18, 20, 22 & 23' - 14 holes @ .39" diameter. Acidize w/1000 gals 15% HCL w/15#/1000 XR-2, 1#/1000 clay master & 1#/1000 LT-22 surfactant & 28 ball sealers.

Ran cmt retainer & set @ 6367'. RU & pumped 75 sxs Class "B" and below retainer. Tested casing to 4000# - held OK.

(OVER)

Subsurface Safety Valve: Manu. and Type _____

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 4-23-80
(This space for Federal or State office use)

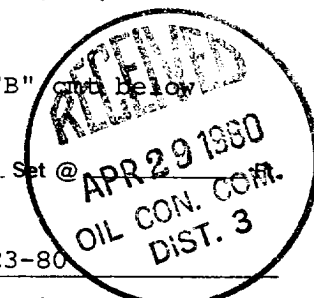
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
SF 078863
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Krause WN Federal
9. WELL NO.
5E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
28-28N-11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24121
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5802' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



ACCEPTED FOR RECORD

APR 28 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY [Signature]

114000

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Perf'd Dakota @ 6189', 90, 91, 92, 95, 6217', 19, 20, 22, 64, 65, 66, 80, 82, 84, 86, 87, 88, 90, 91, 93, 6303', 05, 06' - 25 holes @ .32" diameter. Acidize w/1500 gals 15% HCL w/15#/1000 XR-2, 1#/1000 clay stabilizer & 50 ball sealers. Frac'd w/22,000 gals pad, 84,000 2% KCL w/1#/1000 aqua-flow, & 1/2#/1000 adocide & 2120 gals diesel and 4100 gals flush w/5#/1000 FR-4 and 221,500# 20/40 mesh sand.