Submit 5 Coules"
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT E P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisco Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		TOTE	ANS	PORT OI	L AND NA	TURALG		API No.			
Operator Conoco, Inc.						1			3004524121		
Address 10 Desta Drive, Suite 100W Midland, TX 79705											
Resson(s) for Filing (Check proper box)	100					et (Please exp	lein)		· · · · · · · · · · · · · · · · · · ·	`	
New Well	Oil		Dry (porter of:	Γ <i>εε</i> .				1002		
Recompletion		4 Cm [ETTE	ective Da	te octo	ber 1,	1993		
one and address of previous operator ARCO Oil and Gas Company, 1816 E. Mojave, Farmington, New Mexico 87401											
II. DESCRIPTION OF WELL AND LEASE											
Loans Name	Well No. Pool Name, Includ			-			ad of Leans Leans No.				
Krause WN Fed. 5E Basin I					akota [SF078863			
T 1795 North 990 Worth										Line	
Section 28 Township 28N Range 11W , NMPM, San Juan County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Meridian Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀					P.O. Box 4289 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Ga	atural Gas Company				P.O. Box 4990 Farm			ington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unait E	Sec. 28	Tup.	. Re. 3N i 11W	Is gas actually connected? When Yes			7			
If this production is commingled with that from any other lease or pool, give commingling order sumber:											
IV. COMPLETION DATA		Oil Well	·	Ges Well	New Wall	Workover	Deepen	Plus Rack	Same Res'v	Diff Res'v	
Designate Type of Completion			i_		j						
Date Spudded	Date Compt. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Psy			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
											
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLLOW A	ABLI of loos	E d oil and must	be equal to or	exceed top allo	owable for this	depth or had	ondull 24 hav	Ne en en	
Date First New Oil Run To Tank Date of Test					Producing Me	thod (Flow, p	emp, gas lijt, a	- CREEKE!			
Length of Test	Tubing Pressure				Casing Pressure			Chole Size			
					Water - Bbis.			OCT 7 1993			
Actual Prod. During Test				Walst - Down			TOTL CON. DIV				
GAS WELL								· · · · · · · · · · · · · · · · · · ·	্লান্তা.		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
M Open A TON Construct	ATE OF	COL	T TA	NCE				L			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true 335'complete to the best of my knowledge and belief.					OCT 7 1993						
Tief Keerlly					Date Approved						
Fiel & Xearly					Ву_	By Bul Chang					
Bill R. Keathly Sr. Regulatory Spac.					SUPERVISOR DISTRICT #3						
Printed Name Title 4.30.43 Fis-684-5424 Date Telephone No.					Title.						
Deta	, , , , , , , , , , , , , , , , , , ,	Tele	phone	No.							
Company of the second s	Section 1	and the second	47							·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.