

3/30/80	6415	TD - WO completion. Fin MORT.
3/31/80	6415	TD - WO completion. Fin MORT.
4/1/80	6415	TD - WO completion. Fin MORT.
4/2/80	6415	TD - WO completion. MI frac equip & pmps. Plg unit not moved in yet.
4/3/80	6415	TD - Prep to MI CU - weather permitting. Have MI pmp & mud tks & frac tks.
4/4/80	6415	TD - Drlg cmt. MI & RU Farmington Well Service (#6). NU BOP. GIH w/bit to CO DV & cmt. Ran 3-7/8" bit & csg scraper. Top cmt @ 2025'. RU Power Swivel & drld cmt to DV @ 2065'. SDON.
4/5/80	6415	TD - Drlg cmt. Drld DV @ 2065'. RD power swivel. RIH, cmt @ 6240'. RU power swivel. Drld cmt to 6270'. SDON.
4/6/80	6415	TD - Prep to SD f/Sunday & perf. Drld cmt to 6377'. Displ'd w/KCl 2%. RD power swivel & POH. RU D-A, ran CBL, VDL, GR & CL 6367-5250', 2100-1400'. Top cmt @ 5250' Gd @ btm, no cmt @ 2100-1400'. RD D-A.
4/7/80	6415	TD - Prep to perf. SD f/Sunday.
4/8/80	6415	TD - Swbg. Tstd csg to 4000# - OK. RU D-A & perf'd Graneros & Dakota 1 hole ea @ 6224', 26', 28', 29', 36', 37', 38', 39', 6306', 11', 14', 15', 17', 21', 23', 26', 27', 28', 29', 33', 35', 39', 41', 45' = 24 holes (.32" dia). RD D-A. Ran 4-1/2" Bkr retriev pkr & WIH to 6100'. RU Western & acidized w/1500 gal 15% HCl w/48 ball sealers & 15#/1000 gal XR2, 1 gal/1000 Clay-master, 1 gal/1000 gal L-22. FBDP 2700# & est inj rate 5-1/2 BPM @ 1650#. Pmpd acid 4-1/2 BPM @ 1500#. Strtd ball action @ 1900# & incr'd to 2500# @ 4 BPM. Complete ball off @ 4000#. Overdispl'd 2 bbl. Total fld 51 bbls. RD Western. Rel'd pkr & lowered to knock off balls. Set pkr @ 6100'. RU swb & swbg. Rec'd 45 BW & acid. Swbd dry @ 3:50 pm. One run @ 4:30 pm, rec'd about 1 BAW, little gas.
4/9/80	6415	TD - Prep to swb back Dakota zone after frac @ 7 am 4/8/80. SITP 250#. Made 1 run w/swb & rec'd 2 BAW. RD swb & POH w/tbg & pkr. RU Western, CO & SWF Dakota perfs between 6224-6345' (24 holes) as foll: 2% KCl, Polaris 40 gel wtr, 2% by volume diesel, 20/40 sd & 1 gal/1000 gals Aquaflo, 1/2 gal/1000 gal Adocide: 22,000 gals pad, 42 BPM, 3200#; 20,000 gals, 1# sd/gal (20/40), 42 BPM, 2950#; 20,000 gals, 2# sd/gal (20/40), 42 BPM, 2650#; 20,000 gals, 3# sd/gal (20/40), 42 BPM, 2350#; 13,000 gals, 4# sd/gal (20/40), 42 BPM, 1900#; 11,000 gals, 5# sd/gal (20/40) 41.5 BPM, 1950#; 4,000 gals flush, 44 BPM, 2300#. Total 112,120 gals wtr & 227,000# sd. Used 2120 gal diesel. Avg rate 42 BPM @ 2600#. HP 3295#, ISI 1100#, 15 min SIP 800#. JC 11 am. Total load 2670 bbls. WO gel brk. PU 1 jt tbg, "F" nple & 200 jts 2-3/8" OD tbg & WIH to 6187'. RU swb & made 1 run, rec'd 20 BW. FL 1500' at strt. SDON.
4/10/80	6415	TD - Prep to resume swbg Dakota perfs. At 7 am SICP 150#, SITP 325#. Bled off press & PU 6 jts & WIH. CO 30' sd to 6377'. Lost 75 BW while circ out. LD 6 jts & btmd tbg 6187'. RU swb & strtd swbg. Rec'd 100 bbls wtr w/fair amt gas, sli sho oil. Swb f/"F" nple. SDON. CP 200#. Left SI.
4/11/80	6415	TD - Flwg to pit. At 7 am SICP 775#, SITP 675#. Bled tbg dn & strtd swbg. FL 1000' f/surf. Well KO @ 2 pm, CP 1025#. Flwg to pit wide opn - no sd. Rec'd 150 BW total w/fair amt oil. Left flwg to pit w/1000# CP wide opn. SDON.
4/12/80	6415	TD - Flwg to pit. At 7 am SICP 500#, FTP 25# wide opn. Cont'd flwg to pit to clean up. Flwg gas w/spray wtr & w/acc heads wtr & gd show condensate. At 4 pm, CP 425# & FTP 25#. CP varied 425-500#. Left flwg to pit to clean up. Est have rec'd 225 bbl/24 hrs. Lack 2270. SDON.
4/13/80	6415	TD - Flwg to pit. Prep to SD f/Sunday. In a.m. SICP 475#, FTP 15#. Bled dn CP & TP. WIH to 6377', no fill. LD 5 jts. Landed tbg @ 6187'. ND BOP & NU tree. Opnd tbg to pit. RU swb & made 2 runs & well KO 2 p.m. Flwd on no chk f/1 hr. Put on 1/2" chk @ 3 p.m. At 4 p.m. 4/12, CP 500#, FTP 40#. Left flwg to pit on 1/2" chk - spray of wtr. SD CU until Monday.
4/14/80	6415	TD - Flwg to pit on 1/2" chk, prep to RD CU (Dakota fm). Unit SD f/Sunday.