Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pres

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

L) AUTHOR ATURAL G					
Operator ARCO DIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO. Well API No. 3004524122											
Address 1816 E. MOJAVE, FAR	HINGTON,	NEW MEX	ICO 8	7401							
Reason(s) for Filing (Check proper box)						ther (Please ex	olain)			· · · · · · · · · · · · · · · · · · ·	
New Well		Change in									
Recompletion	Oil		Dry G		FFFF	CTIVE 10/0	1 /90				
Change in Operator change of operator give name	Cannghe	ad Gas	Conde	name W							
ad address of previous operator										· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL ease Name	AND LE	ASE Well No.	Pool N	ine Includ	ing Formatio	<u> </u>	Kind	of Lease	L	ease No.	
KRAUSE WN FED.	2E				DAKOTA		1	Federal or Fe			
Location p Unit Letter			_ Feet From The				1120 Feet From The			EAST Line	
Section 28 Townshi	28N		Range	11W		NMPM,	SAN	Juan 		County	
II. DESIGNATION OF TRAN Jame of Authorized Transporter of Oil MERIDIAN OIL COMPAN Jame of Authorized Transporter of Casin	Y 🗆	or Conden	neste	O NATU	Address (C	Sive address to 1 BOX 4289 Fi	ARMINGTON,	NM 8740	1		
EL PASO NATURAL GAS	COMPANY				PO	BOX 4990, I					
f well produces oil or liquids, ive location of tanks.	P					Is gas actually connected? When YES			?		
this production is commingled with that V. COMPLETION DATA	from any oti	her lease or	pooi, g	ve comming	ling order mu	mber:				 -	
Designate Type of Completion	- (X)	Oil Well	l	Gas Well	New We	Workover	Deepen	Plug Back	Same Resiv	Diff Res v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		- -	P.B.T.D.	· L		
levations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ga	Top Oil/Gas Pay Tubing Depth					
erforations						Depth Casing Shoe					
		TUBING.	CASI	NG AND	CEMENT	TING RECO	RD				
HOLE SIZE						DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQUE								<u> </u>		 -	
IL WELL (Test must be after) That First New Oil Run To Tank	Date of Te		of load	oil and must		or exceed top at Method (Flow,)			for full 24 hou	F3.)	
ength of Test				 	Casing Pre		***	Choke Size			
	Tubing Pn						VZ	Gas- MCF			
uctual Prod. During Test	Cil - 3bis.				Water- Bo		990		×		
GAS WELL							- 13 <i>l</i>				
cotal Prod. Test - MCF D	्रिताष्ट्राप्त अ	Tesi			**************************************	t-COM	DIA.	Gravity of	Condensate.	•	
esting Method (pitot, back pr)	Tubing Pressure (Shut-m)				Casing Pre	ssure (Star-in)		Choke Size	:		
IL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the that the info	Oil Conner	rvation		Da	OIL CO	0	ATION ICT 0 3)N	
Ruk Renik					Ву	·	3	•	4		
Printed Name	· · · · · · · · · · · · · · · · · · ·	PROD SU	PERVI:	SOR	Titi	۵	SUPER\	USOR DI	STRICT	3	
OCTOBER 3, 1990		(505)32 Tale	5-752 ephone			·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.