

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1595' FNL & 2170' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) N.O. setting production casing

5. LEASE
SF 078863
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Krause WN Federal
9. WELL NO.
8E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-28N-11W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
30-045-24123
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5750' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Drilled to 6280' and logged. Ran 150 jts 4-1/2", 10.5#, J-55, 8rd, ST&C, Rge 3 (6290.50'), GS .75', FC 1.65', DV tool 3.30' (total 6296.20'). FC @ 6241', DV @ 1933', 15 scratchers and 15 centralizers. Casing landed @ 6281'. Cemented 1st stage with 500 gals mud flush, 10 BW, 500 sxs Halliburton lite, 10# gilsonite/sx 3/4% CFR-2, 188 bbls slurry, followed with 300 sxs 50/50 poz mix, 3/4% CFR-2, 2% gel, 67 bbls slurry. Displaced with 99 BW. Circulate pressure 1100#. Bumped plug with 1600#, float held OK. PD @ 12:00 MN 4-24-80. Circulated full returns throughout job. Cemented 2nd stage with 500 gals mud flush, 10 BW, 300 sxs Halliburton lite, 3/4% CFR-2, 2% CaCl, 98 bbls slurry, followed with 200 sxs 50/50 poz mix, 3/4% CFR-s, 2% CaCl, 44 bbls slurry. Displaced with 30 BW. Circulated pressure 400#. Closed DV with 1600#. PD @ 4:15 am 4-25-80. Had full returns throughout job. Released rig @ 7:00 am 4-25-80.
Waiting on Completion.

Subsurface Safety Valve: Manu. and Type: _____ Set @ MAY 6 1980

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE Operations Manager DATE 4-30-80
OIL CON. COM. DIST. 3

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 5 1980

*See Instructions on Reverse Side

NMCCO

ARMINGTON DISTRICT
RV [Signature]

RECEIVED
MAY 2 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.