

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Hicks Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 174, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1445/S
AT SURFACE: 810' from south line
AT TOP PROD. INTERVAL: 510' from east line
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ |
| FRACTURE TREAT | ☐ |
| SHOOT OR ACIDIZE | ☐ |
| REPAIR WELL | ☐ |
| PULL OR ALTER CASING | ☐ |
| MULTIPLE COMPLETE | ☐ |
| CHANGE ZONES | ☐ |
| ABANDON* | ☒ |
| (other) | |

RECEIVED

JUL 6 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

32 This Sundry Notice Voids and replaces the Sundry Notice filed on this well June 15, 1982.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has: 471' of 2 3/8" tubing stuck - Top at 4980'.
240' of 3 3/4" wash pipe stuck - Top at 4708'.

Propose to set cement retainer at 4600' and squeeze below the retainer with 100 ~~xx~~ sx of cement. Pull out of the retainer and spot 10 sx of cement on top of the retainer.

If it is not possible to squeeze below the retainer, pull out of the retainer and spot 10 sx of cement on top.

Pull tubing out of the hole. Perforate two squeeze holes at the following locations.

(CVER)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 6/30/82

APPROVED BY
CONDITIONS

APPROVED

JUL 08 1982

For JAMES F. SIMS
DISTRICT ENGINEER

TITLE

DATE _____

*See Instructions on Reverse Side

NMOCC

RECEIVED
JUL 13 1982
OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1. 4390' Top of Mancos at 4340'
2. 2525' Top of Mesa Verde at 2475'
3. 1587' Top of Picture Cliff at 1537'

Run tubing with squeeze cementing packer and squeeze each set of perforations with 30 sx of cement. Leave 100' of cement in the casing after each squeeze. W.O.C. after each squeeze until all flow stops.

Pull tubing and packer out of hole. Perforate two squeeze holes at the following locations.

1. 1437' Top of Fruitland at 1387'
2. 210' Bottom of Surface pipe at 160'

Run tubing with squeeze cementing packer and squeeze each set of perforations with 30 sx of cement. W.O.C. until all flow stops.

Leave 100' of cement in casing after each squeeze.

Pull tubing and packer out of hole.

Run tubing open ended to top of cement. Spot cement plug to surface.

Cut off the well head and install dry hole markers.

Clean off location.