Form 9-331 Dec. 1973

Form Approved.
- Budget Bureau No. 42-R1424

## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 09979
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Southeast Cha Cha
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	9. WELL NO. #37
2. NAME OF OPERATOR  Hicks Enco, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Cha Cha Gallup
P. O. Box 174, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 15 - T28N - R13W
below.) 550' from South Line and 2100' AT SURFACE: from East Line	12. COUNTY OR PARISH 13. STATE
AT SURFACE: from East Line AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	HIELD BALL
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6109 ' ground
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE  PEPAIR WELL  RECEIVED (NOTE: Report results of multiple completion or zone)	
MULTIPLE COMPLETE	
CHANGE ZONES U. S. GEOLOGIC	#설등
ABANDON* U. S. GEOLOGIC (other) FARMINGTO	N, N. M. 원 원원 원 호텔 시기 ()
OPERATIONS (Observed all portinent details and give pertinent dates	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured and true vertical depths for all markers and zones pertinent to this work.)* [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [	
acidized with 1500 gallons 15% HCL acid. Fracture treatment consisted of 30,000 gallons frac fluid carrying 32,000# of sand. Formation broke down	
at 1300 PSI. Average pressure 900 PSI at 10	B.P.M. Immediate shut in
at 1300 PSI. Average pressure 300 TSI at 10	
820 L21.	
Swabb to test.	ACCEPTED FOR ASTOR
	anni di di
	1011 20 1980 1 22 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	BY Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED SIGNED TITLE PROSIDENT DATE 6/11/8 (1)	
(This space for Federal or State office use)	
APPROVED BY TITLE DATE	
CONDITIONS OF APPROVAL, IF ANY:	
	Daniel