

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Disposal
2. NAME OF OPERATOR
HICKS OIL & GAS, INC.
3. ADDRESS OF OPERATOR
P.O. DRAWER 3307, FARMINGTON, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2100' FEL & 550' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6109' GR 6123' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM 09979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Southeast Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Packer Failure

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing, removed Packer.
2. Ran plastic coated 2 3/8" tubing with a stainless steel Inverted Lok-set Mod 45A4 Packer.
3. Hydro-tested tubing to 5500 PSI, no leaks.
4. Circulated hole with 110 BBLs Packer Fluid. Quaternary ammonium compounds, metanol and water.
5. Set Packer @5410', Pressured tested casing to 550 PSI for 15 minutes with no bleed off.
6. Started injection, checked casing, packer still holding.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE President

DATE 08/13/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 18 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY SMM