UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078863
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Krause WN Federal
Well — Well Other	9. WELL NO.
2. NAME OF OPERATOR AROO Oil and Gas Company	1E
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR D. O. Poy, 5540, Donyon, Colombia, 20017	
P. O. Box 5540, Denver, Colorado 80217 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	32-28N-11W
AT SURFACE: 790' FNL & 1520' FWL (NE NW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: APPROX the same	San Juan New Mexico
AT TOTAL DEFITI.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24120
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5898' GL
TEST WATER SHUT-OFF	
RACTURE TREAT	
SHOOT OR ACIDIZE	EIVED
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone 1心吹hange on Farm 9–330.)
MULTIPLE COMPLETE	7 18 50 7
CHANGE ZONES	LOGICAL SURVEY
ABANDON* N.O. perf, frac & acidize U.S. GEO	NGTON, N. M.
Other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
MI & RU. Spotted 100 gals 15% HCL @ 6280'. Perf'd Dakota @ 6257', 59,61,63,65,67,69,71,73,75,77,79,81,83,85,87' - 16 holes, Displaced 100 gals 15% spot acid. Trt'd with 1500 gals 15% HCL & 32 ball sealers. Spotted 100 gals 15% HCL @ 6204'. Perf'd @ 6177',79,81,83,85,6206,08, 10' - 18 holes. Pumped 1000 gals 2% KCL & 24 ball sealers. Frac'd 6177'-6287' with 69,000 gals 2% KCL wtr, 40# versagel, & 264,000 # 20/40 mesh sand, 1100 gals pad & 4,000 gals flush.	
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED 116 117 117 21/ TITLE Operations Ma	7–1–80
W. A. Walther, Jr. (This space for Federal or State offi	ACCEPTED FOR DECORD
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	JUL 1 1 1980
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Company of the Compan	EARMINGTON DISTRICT
	nu 6 ls/12

*See Instructions on Reverse Side