DISTRICT II Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1 ... 1000 Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

1. ***		WABLE AND AUTHORIZ		
Operator	TO THANSPORT	FOIL AND NATURAL GA	S Well API No.	
Amaca Proc	duction Co			
Vacateti				
Resign(s) for Filing (Check proper b	th Street, Formi	my roten	87401	
New Well	Change in Transporter of	Other (Please explain	•	
Recompletion	Oil Dry Gan	[Effective 4-1-	89	
Change in Operator	Casinghead Gas Condensate	<u>k</u>]		
If change of operator give name and address of operator				
II. DESCRIPTION OF WE	CLL AND LEASE		. !	
Leate Name	Well No. Pool Name, I	ncluding Formation	Kind of Lease Lease No.	
Callegos Canyon	Unit 1965 Basin	- Dakota	State Federal or Fee SF-078 106	
Unit Letter	: 950 Feet From Th	ne <u>N</u> Line and <u>95</u>	C Feet From The (1) Line	
Section 19 Tow	vnship 28 N Range	12 (1) MIMN, (1) SI	San Juan County	
III DECICNATION OF TO	A Menongen of the		County	
Name of Authorized Transporter of C	RANSPORTER OF OIL AND NA	ATURAL GAS	,	
Meridian Oil	loc.	P.O. The will be a	h approved copy of this form is to be sent)	
Name of Authorized Transporter of C	Casinghead Gas Or Dry Gas F	Address (Give address to which	Farmington NM 87499 h approved copy of this form is to be sent)	
El Paso Natural Il well produces oil or liquids,		Caller Service 40	190, Farmington NM 87499	
give location of tanks.	Unit Soc. Twp. 	See actorily connected?	When 7	
If this production is commingled with	that from any other lease or pool, give cong	mingling order number:		
IV. COMPLETION DATA				
Designate Type of Completi	ion - (X) Oil Well Gas We	II New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
***		,	P.B.T.D.	
Elevations (DF, HKB, RI, GR, etc.)	Name of Producing Formation	. Top Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
	TUBING, CASING AT	ND CHAINTING RECORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	A DEPTH SET	SACKS CEMENT	
		APRI 1 1989	ligorous -	
T TECT INATE AND MORE			 V. 	
V. TEST DATA AND REQU DIL WELL Gest must be after	EST FOR ALLOWABLE	DIST. 3		
Date First New Oil Run To Tank	er recovery of total volume of load oil and n	Producing Market (1)	le for this depth or be for full 24 hows.)	
		Producing Method (Flow, pump,	gas lyl, elc.)	
length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Ibbls.			
	04 - 11015,	Water - IIbla	Gas- MCP	
GASWELL				
Sciust Frod. Test - MCIVD	Longth of Test	Ibls. Condensate/MMCF	10	
			Gravity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIER	CATE OF COMPLIANCE			
I hereby certify that the rules and rem	CATE OF COMPLIANCE	OIL CONSE	ERVATION DIVISION	
Division have been complied with an	d that the information given shows	OIL CONOL	-UAKTION DIAI2ION	
is true and complete to the best of my	r knowledge and belief.	Date Approved _		
BUS haw		Sale / libitored _	APR 11 1989	
Signature	Λ ,	By	1309	
Printed Name Adm. SURY		Smal) Chang		
		Title su	PERVISION DISTRICT # 3	
Dale Pil 11 & A 13(1)	505) 325-8841 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. (4) Separate Form C-104 must be filed for each road in authorized and the changes.)