## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-078905	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Gallegos Canyon Unit	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas well well other		
well 나 well 스 other	9. WELL NO.	
2. NAME OF OPERATOR	216E	
Amoco Production Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA & STATE OF STATE	
below.)	NE/4, SE/4, Section 14, T28N, R12N	
AT SURFACE: 1825' FSL x 805' FEL, Section 14, AT TOP PROD. INTERVAL: Same T28N, R12V	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same T28N, R12W AT TOTAL DEPTH: Same	San Juan NM	
	14. API NO. 24-4-7 12 13-13-13-13-13-13-13-13-13-13-13-13-13-1	
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA</li> </ol>	30-045-24271	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5776' GL	
FRACTURE TREAT		
FRACTURE TREAT SHOOT OR ACIDIZE  BERNIE WELL	AVED THE STREET	
REPAIR WELL ALLC OF	(NOTE: Report results of multiple completion or zone	
REPAIR WELL PULL OR ALTER CASING  MULTIPLE COMPLETE  AUG 2	10c shange on Form 9-330.)	
U. S. GEOL-		
ABANDON*	別 Subject of American American	
(other) Completion		

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 6-12-80. Total depth of the well is 6408 and plug back depth is 6366'. Perforated interval from 6216-6280' with 2 SPF, a total of 128, .38" holes. Perforated intervals from 6146-6152' and 6162-6170' with 2 SPF, a total of 28, .38" holes. Sand water fraced with 55,000 gal of frac fluid and 157,000% of 20-40 sand. Landed the 2-3/8" tubing at 6304'. Swabbed the well and released the rig on 6-18-80.

## ACCEPTED FOR RECORD

SEP 2 1980

Subsurface Safety Velve: Manu. ar	nd Type	BYSet @	RICTERVED
18. I hereby certify that the forego	oing is true and correct		SEP 3 1980
SIGNED	TITLE Dist. Adm. Supur. DATE  (This space for Federal or State office use)		CIL CON COM
APPROVED BY			