

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Marathon Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 2659, Casper, WY 82602  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,120' FSL & 790' FWL, Unit M  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

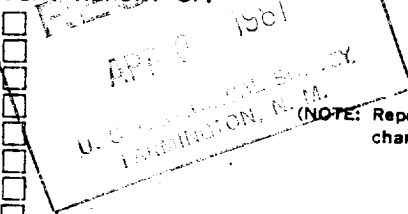
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud notice and Casing Report

SUBSEQUENT REPORT OF:



5. LEASE  
NM 020501  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Ohio "C" Government  
9. WELL NO.  
3-E  
10. FIELD OR WILDCAT NAME  
Basin-Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T28N, R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
30-045-24335  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5,666' GL, 5,676' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above captioned well was spudded at 8:00 p.m. August 28, 1980. The well was drilled to 6,380' on September 14, 1980. Surface casing was run from 568.5' to surface (9-5/8", 36#), 20# 7" casing was run from 1,900.4' to surface, and 4-1/2" casing was run from 6,379.0' to surface. The 9-5/8" casing is cemented over the entire interval as is the 7" casing. The production string is cemented from 6,379.0' to approximately 1,500'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED ME Kugh TITLE Drilling Superintendent DATE March 31, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

APR 17 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY Eda