

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-020501
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2409 Hobbs, NM 88240 505-393-7106	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "M", 1120' FSL, 790' FWL Sec. 26, T-28-N, R-11-W	8. Well Name and No. Ohio "C" Gov't No. 3E
	9. API Well No. 30-045-24335
	10. Field and Pool, or exploratory Area Basin Dakota
	11. County or Parish, State San Juan Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Install Rod Pump	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company has repaired the casing and installed rod pump equipment in this well.
Attached is a summary of the work performed.

ENV. CON. DIV.
PART. 3

14. I hereby certify that the foregoing is true and correct

Signed Thomas P. Kaur

Title Production Engineer

Date 4/21/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

Ohio "C" Gov't Well No. 3E
UL 'M', 1120' FSL, 790' FWL
Sec 26, T-28-N, R-11-W
San Juan County, New Mexico

Work Performed

1. MIRU PU. ND wellhead. NU BOPs'.
2. Release packer. POOH.
3. TIH with RBP and packer. Set RBP at 5920'. Release and test RBP.
4. Pull up hole testing for casing leak. Found leak between 4208' to 4087'.
5. RIH and latch onto RBP. Release RBP. Pull up hole and set RBP at 4305'.
6. Release and test RBP. Dump sand on top of RBP. Pull up hole and set packer at 3996'.
7. RU Halliburton. Cement squeeze casing leak with 100 sks to 900 psi. RD Halliburton.
8. POOH with packer. TIH with 3 7/8" bit. Drill out cement to top of RBP.
9. Tested casing to 500 psi (held OK). POOH with bit.
10. TIH with RBP retrieving tool. Latch onto and released RBP. POOH.
11. TIH with production tubing. Land SN at 6211' and bottom of tubing at 6235'.
12. ND BOPs'. NU wellhead.
13. PU and RIH with rod pump, 7/8" and 3/4" rods.
14. Hang well on. Tested tubing (OK).
15. RDMO PU. Started pumping unit.