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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Marathon Oil Company	
Address P.O. Box 2659, Casper, WY 82602	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ohio "C" Government	Well No. 3E	Pool Name, Including Formation Dakota	Kind of Lease State, Federal or Fee Fed.	Lease No. NM02050
Location				
Unit Letter M ; 1,120 Feet From The South Line and 790 Feet From The West				
Line of Section 26 Township 28N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Co. Permian (EIL 9/1/87)	P.O. Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
Nohe	No April 1, 1981

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 8-28-80	Date Compl. Ready to Prod. 2-26-81	Total Depth 6,380'	P.B.T.D. 6,265'					
Elevations (DF, RKB, RT, GR, etc.) 5,666' GL, 5,676' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6,146'-6,192', 6,234'-6,240'	Tubing Depth 6123.37					
Perforations Dakota 6,146'-6,192', 6,234'-6,240', 2 - .5" diam SPF, 104 total shots		Depth Casing Shoe 6,240'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	9-5/8" 36#	568.48'	300					
8-3/4"	7" 20#	1,900.35'	275					
6-1/4"	4-1/2" 10.5#, 11.6#	6,379.00'	700					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be for 24 hours or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump gas lift, etc.)
		MAR 4 1981
Length of Test	Tubing Pressure	Casing Pressure
		Oil CON. COM. DIST. MGS
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 170	Length of Test 24 Hr.	Bbls. Condensate/MMCF .0294	Gravity of Condensate 56.6
Testing Method (pilot, back pr.) Orifice	Tubing Pressure (shut-in) 460 psig	Casing Pressure (shut-in) 1,050 psig	Choke Size 21/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION	
APPROVED	MAR 27 1981
Original Signed by FRANK T. CHAVEZ	
BY	SUPERVISOR DISTRICT # 3
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

District Operations Manager

March 3, 1981