

OIL CONSERVATION DIVISION
P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Marathon Oil Company

Address

P.O. Box 2659, Casper, Wyoming 82602

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

RECEIVED
JUN 28 1984
OIL CON. DIV.
DIST. 3

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ohio "A" Government	2-E	Graneros Section Basin Dakota	NM 020500 State, Federal or Fee	
Location				
Unit Letter	K	1570 Feet From The	South Line and	1660 Feet From The
Line of Section	23	Township	28N	Range
			11W	NMPM, San Juan, County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permain Co.	<input checked="" type="checkbox"/>	P.O. Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso El Paso Natural Gas Co.	<input checked="" type="checkbox"/>	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	23
		Twp.
		28N
		Rge.
		11W
Is gas actually connected?	When	
Yes	5-30-84	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-8-80	2-16-84	6305'	6065'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Bottom of					
5555' GL, 5565' KB	Graneros Section of Dakota	5996' - 6008'	6009' KB Perf. Sub.					
Perforations	Depth Casing Shoe							
5996-6008								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8" 36#, K-55	529'	300
8 3/4"	7" 20#, K-55	1849'	275
6 1/2"	4 1/2" 11.6# & 10.5, K-55	1424- 6300'	725
Tubing	2 3/8", 4.7#, J-55	6009'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
52	24	3	.784 Con.
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
MOC Test separator	155 psi	155 psi	30/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle L. Jones, Jr. (Signature)

District Operations Manager

6-25-84

(Date)

OIL CONSERVATION DIVISION
JUN 28 1984

APPROVED _____, 19 _____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.