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SANTA FE				
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OPERATOR				
PRORATION OFFICE				
Operator				
Union Texas Petrole				

	DISTRIBUTION SANTA FE FILE	REQUES"	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS	
1.	PRORATION OFFICE				
	Union Texas Petroleum Corporation				
	Address 1860 Lincoln Stree	t, Suite 1010, Denver, Co	olorado 80295		
	Reason(s) for filing (Check proper b New Well	Change in Transporter of:	Other (Please explain) Change of Owner		
	Recompletion Change in Ownership X	Oil Dry G		g Company successor to	
	If change of ownership give name and address of previous owner	Supron Energy Corporatio	n, P. O. Box 808, Farmin	gton, New Mexico 87401	
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	se Legse No.	
	Angel Peak "B"	25-E Wildcat Cha	cra State, Feder	or FooFederal SF 047017B	
	Unit Letter F , 15	Feet From The North Li	ne and 1560' Feet From	The	
	Line of Section 24 T	ownship 28N Range 1	1W , NMPM, San J	uan County	
III.		RTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of C		Address (Give address to which appro		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be First International Building			ved copy of this form is to be sent) ilding	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. F 24 28N 11W		en 3-31-82	
	•	with that from any other lease or pool,			
IV.	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Fies'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-3-81 Elevations (DF, RKB, RT, GR, etc.,	9-1-81 Name of Producing Formation	6480 Top Oil/Gas Pay	5759' Tubing Depth	
	5770' RKB	Chacra	2855	NO TBG	
	Perforations 2855-2862 1			Depth Casing Shoe 6479	
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	121"	8-5/8"	288	225	
	7-7/8	4½" NO TUBING	64791	1375 (3 Stages)	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			•	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
1					
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CODE COMPLIANT OF COMPLIANT				
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED JUL 2 3 1982 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation		APPROVED BY Original Signed by Jeff Edmister TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
					(Signature)
Vice - President (Title)					
6/10/82 (Date)					