

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1585' FNL;1560' FWL RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak B

9. WELL NO.

25E

10. FIELD AND POOL, OR WILDCAT

Undes.Chacra/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.24, T28N-R11W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5759' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/8/84: 1. MIRUSU.
2. Kill well with 2% KCl water.
3. TOH with 2-3/8" tubing Model "R" packer. Found hole at 2855'.
4. Set drillable BP on tubing at 2950'. TOH.
5. RIH with 4-1/2" packer on 2-3/8" tubing and set packer at 2550'.
Pressure backside to 1000 psi.
6. Squeezed Chacra perforations (2855'-2862') with 100 sxs (118 cu.ft.)
Class "B" cement at 2 BPM and 600 psi.
7. WOC.
8. Release packer. TOOH. TIH with 3-7/8" bit on 2-3/8" tubing. Drill
out cement to DBP at 2950'. Pressure test casing to 1175 psi. Held
ok.
9. Drill out BP and push to 6372'. TOOH.
10. TIH with 4-1/2" packer on 2-3/8" tubing. Set packer at 6040'.
11. Acidize Dakota perforations as follows at 4-1/2 BPM:

(See attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC



Union Texas
Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

Angel Peak B #25E
1585' FNL; 1560' FWL
Section 24, T28N-R11W NMPM
San Juan County, NM
SF 047017-B

Attachment to Sundry Notice

11. (con't)

25,000 SCFN₂
1250 gals 7-1/2% HCl
125 gals methanol
15 ball sealers
1250 gals 7-1/2% HCl
125 gals methanol
N₂ Flush

All fluid contained 800 SCFN₂/bbl, inhibitor, silt suspenders, surfactant and Fe sequesterate.

12. Release packer and T00H with tubing and packer.
13. TIH with notched collar on tubing. Cleanout to 6378'.
14. Landed 2-3/8" tubing at 6292' with "F" nipple at 6227'.
- 12/12/84 15. Release rig 2:30 PM, 12/12/84.
16. S.I. well for pressure buildup.
17. Will put back on line for test.