District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District IV PO Box 20

AMENDED REPORT

	JK ALLUW	ADLE AN	D AUTHOR	JIAJI	JN IO	ICANOI	OKI	
ı Am			² OGRID Number 000778					
Amoco Production Company 1670 Broadway P.O. Box 800 Denver, Colorado 80201							r Filing Code	
					CH Effective 5-01-1996			
4 API Number			⁵ Pool Name				⁶ Pool Code	
30-045-24376	7 Property Code		Basin Dakota 8 Property Name				71599 9 Well No.	
15873			E H Pipkin				5E	
II. 10 Surface Location UL or lot no. Section Township	Range Lot Idn	Feet from the	North/South lis	ne Feet fi	rom the	East/West lin	e County	
J 36 28N	11W	1520	SOUTH		320	EAST	SAN JUAN	
11 Bottom Hole Loc	ation Range Lot Idn	Feet from the	North/South li	ne Feet fi	rom the	East/West lin-	e County	
OL of lot no.								
12 Lse Code 13 Producing Method Code F Flowing	14Gas Connection	1	ermit Number I/A	¹⁶ C-129 Eff N		e l	⁷ C-129 Expiration Date N/A	
III. Oil and Gas Transport	ers		20 0 0 0	12100		22 DOD III	OTD I	
OGRID			²⁰ POD	21 O/G 22 POD ULSTR Location and Description				
25244	s Gas Process D. Box 58900	ing	0577630	G				
	City, UT 84158	-0900						
9018	t Refining Corp)	0577610	0				
	P.O. Box 256 Farmington, NM 87499							
	<u> </u>							
IV. Produced Water 23 POD		:	24 POD ULSTR Lo	cation and D	escription	· •	<u>.</u>	
V. Well Completion Data						· · · · · · · · · · · · · · · · · · ·		
25 Spud Date	²⁶ Ready Date		27 TD		28 PBTD		²⁹ Perforations	
³⁰ Hole Size	31 Casing &	Tubing Size						
		<u>-</u>	33	² Depth Set			³ Sacks Cement	
			33	² Depth Set			¹³ Sacks Cement	
			3:	² Depth Set		=	3 Sacks Cement	
			3:	² Depth Set			³ Sacks Cement	
VI. Well Test Data								
VI. Well Test Data 34 Date New Oil 35 Gas Del	ivery Date	36 Test Date	37 Test L		38 77	og. Pressure	39 Csg. Pressure	
34 Date New Oil 35 Gas Del	ivery Date Oil			ength				
34 Date New Oil 35 Gas Del	Oil Conservation Division	36 Test Date 42 Water on have been	37 Test L	ength		og. Pressure	39 Csg. Pressure	
34 Date New Oil 35 Gas Del 40 Choke Size 41 46 I hereby certify that the rules of the Oil Complied with and the information given at	Oil Conservation Division	36 Test Date 42 Water on have been	37 Test L	ength as	ONSE	og. Pressure AAOF RVATION	39 Csg. Pressure 45 Test Method DIVISION	
34 Date New Oil 35 Gas Del 40 Choke Size 41 46 I hereby certify that the rules of the Oil Complied with and the information given almy knowledge and belief.	Oil Conservation Division	36 Test Date 42 Water on have been	37 Test L 43 Ga	ength as	ONSE	og. Pressure	39 Csg. Pressure 45 Test Method DIVISION	
34 Date New Oil 40 Choke Size 41 46 I hereby certify that the rules of the Oil Complied with and the information given at my knowledge and belief. Signature:	Oil Conservation Division	36 Test Date 42 Water on have been	37 Test L 43 Gr	ength as OIL Co	ONSEI	og. Pressure AAOF VATION 3-7. \$ GOR DIST	39 Csg. Pressure 45 Test Method DIVISION RICT #3	
34 Date New Oil 35 Gas Del 40 Choke Size 41 46 I hereby certify that the rules of the Oil Complied with and the information given at my knowledge and belief. Signature: Printed Name: Patty Haefele Title: Staff Assistant Date: April 10,1996	Oil Conservation Division bove is true and com Phone: (303)	36 Test Date 42 Water In have been plete to the best of	37 Test L 43 Ga Approved by: Title: Approval Date:	ength as OIL Co	ONSEI	og. Pressure AAOF RVATION	39 Csg. Pressure 45 Test Method DIVISION RICT #3	
34 Date New Oil 35 Gas Del 40 Choke Size 41 46 I hereby certify that the rules of the Oil Complied with and the information given at my knowledge and belief. Signature: Printed Name: Patty Haefele Title: Staff Assistant	Oil Conservation Division bove is true and com Phone: (303)	36 Test Date 42 Water In have been plete to the best of	37 Test L 43 Ga Approved by: Title: Approval Date:	ength as OIL Co	ONSEI ERVIS	og. Pressure 4 AOF RVATION 3.7. \$ SOR DIST R \$ 6 199	39 Csg. Pressure 45 Test Method DIVISION RICT #3	
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