CHANGE ZONES

Please see

ABANDON*

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

	Budget Bureau No. 42-R1424
	5. LEASE NM 020501 - Dakota
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
t —	8. FARM OR LEASE NAME Ohio "C" Government
_	9. WELL NO. 2E
	10. FIELD OR WILDCAT NAME Basin Dakota
,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T2811, R11W
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico

14. API NO.

30-045-24395

5,709' GL, 5,719'

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas X other well WALL 2. NAME OF OPERATOR Marathon Oil Company 3. ADDRESS OF OPERATOR P.O. Box 2659 Casper, WY 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1,025' FNL & 1,050' FEL Unit A AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOCT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

SUBSEQUENT REPORT OF:

Report results of multiple change on Form 9-380.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SEP 1 0 1981 CIL CON. COM. DIST, 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded at 11:00 a.m. 9-16-80. 9-5/8", 36#, K-55 surface casing was set at 499.15' with 300 sacks cement.

Set @ Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct prilling <u>Superintendent</u> (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT