Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī.	TO	TRANS	PORT OI	L AND NA	TURAL G	AS				
Operator .					Well API No.					
Marathon Oil Company	<u> </u>					30	-045-243	95		
	lland, Tx.	79702)							
Reason(s) for Filing (Check proper box)		13102	-	O	het (Please expl	ain)				
New Well		enge in Trac		_		- •				
Recompletion	Oil Codinghant Co		Gas L							
If change of operator give name	Casinghead Ga	<u>u Co</u>	densate KX	· · · · · · · · · · · · · · · · · · ·						
and address of previous operator			 	····				· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL	AND LEASE	C					.,			
Lease Name	l .	Well No. Pool Name, Includi					Kind of Lease State, Federal or Fee NM-020501			
Ohio "C" Government			Basin Dal	kota		Suite,	reasta or ree	NM-U2	20501	
Unit Letter A	1025	Fee	t From The _	North Li	1050). Fe	et From The _	East	Line	
Section 26 Towns	hip 28N	Ran	nge 11W	Л,	MPM, Sa	an Juan			County	
III. DESIGNATION OF TRA	NCDADTED (DE ATT	A RITS RIA TT	IDAL CAS						
Name of Authorized Transporter of Oil		Ondensate			ve address to w	hich approved	copy of this fo	m is to be s	eni)	
Gary-Williams Energy				P. O. Box 159 Bloomfield, N.M. 87413						
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas XX Address (Give address to which a					approved copy of this form is to be sent)				
El Paso Natural Gas If well produces oil or liquids,	Company Unit Sec	17	. 5	····				IN . I'I .	87499	
give location of tanks.	A 26	5 28	BN 11W	Yes		When	1982			
If this production is commingled with the IV. COMPLETION DATA	t from any other le	ase or pool,	, give comming	ding order nun	ber:				 	
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pro	d.	Total Depth	<u></u>	.l	P.B.T.D.			
•				'						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations		·		<u> </u>		· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe		
	TUB	ING. CA	SING AND	CEMENT	NG RECOR	D	<u>!</u>			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
										
				 						
			 	+						
V. TEST DATA AND REQU	EST FOR ALL	OWABI	Æ	<u> </u>				· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after	recovery of total v	volume of lo	ad oil and mus					r full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, p	ump, gas lift, e	ic.)			
Length of Test	Tubing Pressur	Tubing Pressure			MEEELVEM			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Wiler - Bbls. 1990			Gas- MCF		
GAS WELL				 	. । । । । । ।	·	···			
Actual Prod. Test - MCF/D	Length of Test	Length of Test			BOOF-COM! DIA.			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)		Casing Pres	जिल्हा		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF C	OMPLL	ANCE	7	OIL CON	JCEDV	ATION I			
I hereby certify that the rules and reg Division have been complied with an						10CN V			JIN	
is true and complete to the best of m			X)YE	Dat	e Approve	ed	JUL S	1990		
ma a fell				By_		3.		hand	<i>,</i>	
Signature Mark A. Zoller Production Superintendent Printed Name Title				t	11 5					
6-26-90	(915) 682-	1626							·····	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.