

5 - USGS

1 - Pioneer

1 - File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐2. NAME OF OPERATOR
Pioneer Production Corp.3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1600' FNL - 1040' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lucerne C

9. WELL NO.

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21 T28N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5780' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheet for 4½" csg and cementing.



Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Agent

DATE

11-18-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BW

NMOCC

11-14-80 Cementing second stage - 6467'

2-1/2 hrs - trip
 2 hrs - logging
 6 hrs - circ. hole
 5-1/2 hrs - lay down drill pipe and collars
 5-1/2 hrs - rig up tongs and run csg.
 2-1/2 hrs - cementing

11-15-80 Ran 4½" csg as follows:

1 - 4½" Bakerline guide shoe	.75'
1 - jt. 4½" OD 11.6# 8 Rd K-55 ST&C csg	31.43'
1 - 4½" Bakerline float collar	1.75'
64 - jts 4½" OD 11.6# 8 Rd K-55 ST&C csg	1954.14'
1 - Dowell 4½" stage tool	2.49'
146 - jts 4½" OD 11.6# 8 Rd, K-55 ST&C csg	4485.99'
Total Equipment	6476.55'
Less Cut-off	15.55'
	6461.00
RKB to csg head	11.00
Set at RKB	6472.00

Cemented first stage w/ 20 bbls C.W. 100 followed by 225 sx class "H" self stress cement w/ 18% salt (total slurry 353 cu. ft.). Reciprocated csg while cementing - had good mud returns throughout job. Job complete at 1:30 a.m. 11-14-80. Opened Dowell stage tool and circulated w/ rig pump for 3 hrs. Cemented second stage through stage tool @ 4492' w/ 20 bbls C.W. 100 followed by 545 sks 65-35 w/ 12% gel 12.5# gilsonite per sx and ¼# cello flake per sx, followed by 200 sx 50-50 poz w/ 2% gel, 10% salt (total slurry 1481 cu. ft.). Good mud returns throughout job. Closed stage tool. Held OK. Job complete @ 6:30 a.m. 11-14-80. Nippled down B.O.P., set 4½" csg slips, cut off 4½" csg. Released rig @ 8:00 a.m. 11-14-80.