1 - File Form C-104
Revised 10-1-78 STATE OF NEW MEXICO 5 - NMOCD 2 - Pioneer (Smeltzer, Carter) ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 1 - Inland ---1 - EPNG (Clark) P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 BANTA FE PILE U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER GAS AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Pioneer Production Corp. P 0 Box 208, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) New Well Dry Gas Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation NM 010063 **Federal** Basin Dakota Lücerne C #1E State, Federal or Fee Location North Line and 1040 West 1600 \_ Feet From The \_\_ Ε 28N 11W , NMPM. San Juan County. 21 Range Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ne of Authorized Transporter of Oil or Condensate X P 0 Box 1528 Farmington NM 87401

ddress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas PO Box 990, Farmington, NM 87401 El Paso Natural Gas Co. When is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. Unit NO : 28N : 11W 21 Ε If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res' **1. COMPLETION DATA** Workover Deepen Gas Well New Well Oil Well Designate Type of Completion - (X) XX XX P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6438 6467 1-21-81 11-3-80 **Tubing Depth** Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 6335' RKB 6192 Dakota 5780' GL Dakota

Perforations 6192; 6213, 15, 71, 77, 79, 81, 83, 85, 87, 93; 6321, 22, 51, 55, 57; 6436, 33, 26, 22, 16, 12, 08

TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe
6472 t RKB SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 375 sx class B 2% CaCl 8-5/8" 4-1/2" 726' RKB 12-1/4" 353 cu.ft. 1st stage 6472' RKB <del>7-778"</del> 1421 cu. ft. 2nd stage 6115' RKB 1-1/4" (Test must be after recovery of total volume of load oil and must be said in or extreed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, ec.) OIL WELL Date First New Oil Run To Tanks Date of Test hoke Stae Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil-Bhis. Actual Prod. During Test Gravity of Condensate GAS WELL Bbis. Condensate/MMCF Actual Prod. Test-MCF/D 12 bb1s 512 8 hrs Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Teeting Method (pitot, back pr.) 1240 psiq 1240 psiq back pressure OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE APPROVED Original Signed by FRANK T. CHAVEZ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR DISTRICT 狙 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati-tests taken on the well in accordance with RULE 111. (Signature) Jim L. Jacobs All sections of this form must be filled out completely for allo-able on new and recompleted wells. Agent

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter or other such change of condition

Forms C-104 must be filed for each pool in multip

(Title)

3-11-81