Form 9-331

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 013365
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME Phillips
1. oil gas XX other	9. WELL NO.
2. NAME OF OPERATOR	2E
PIONEER PRODUCTION CORP.	│ 10. FIELD OR WILDCAT NAME │ Basin Dakota
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 22 T28N R11W
below.) AT SURFACE: 1120' FSL - 1800' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	_ 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5635 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5635 GL
TEST WATER SHUT-OFF	. (NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined. See attached sheet for spud and surface csg	ent to this work.)*
	OIL OFF
Subsurface Safety Valver Mariu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	11 06 00
Taomas A Dugav	DATE11-26-80
1	ffice use) DATE
CONDITIONS OF APPROVACE 1580:	DNIC

NMOCC

1/4 hr pump repair

PIONEER PRODUCTION CORP. Phillips #2E 1120' FSL - 1800' FWL Sec 22 T28N R11W San Juan County, NM

MORNING REPORT

Moved and Rig up Four Corners DRLG. Co. Rig #10. Spudded 11-25-80 12½" hole @ 7:45 p.m. 11-24-80. Drilled to 598'. Now running 8-5/8" csg. 3/4⁰ @ 598'. 8-1/2 hrs - drilling 1-1/2 hrs - trip 1/4 hr - rig service 1-1/2 hrs - dril rat and mouse holes 8-3/4 hrs - MI & RU 1344' - Drlg. Wtr. and Benix 10 @ 1344' 11-26-80 Ran 14 jts 8-5/8" O.D., 24#, K-55, 8Rd, ST&C csg. T.E. 578.51' set @ 590' RKB. Cemented w/ 325 sx class "B" neat plus 2% CaCl P.C 2% CaCl. P.O.B. @ 8:45 a.m. 11-25-80. (approx. 2 bbls good cement to to surface) 6-1/4 hrs drilling 1-1/2 hrs trip 1/4 hr rig service 2 hrs run 8-5/8" csg 3/4 hrs cement 8-5/8" csg 12 hrs W.O.C. 1/2 hr test csg and B.O.P.
1/2 hr drlg cement and shoe